

5 NMOCD

1 File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator DUGAN PRODUCTION CORP.	8. Farm or Lease Name My Place
3. Address of Operator P O Box 208, Farmington, NM 87499	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2210</u> FEET FROM THE <u>South</u> LINE AND <u>670</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>29N</u> RANGE <u>15W</u> NMPM.	10. Field and Pool, or Wildcat Meadows Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5178' GL; 5190' RKB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for report of 5½" casing and cement.

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REG. DIV.
113

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs Jim L. Jacobs TITLE Geologist DATE 12-5-83
APPROVED BY [Signature] TITLE Geologist DATE DEC 6 1983
CONDITIONS OF APPROVAL, IF ANY:

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11-22-83

⁴⁵⁰⁵
T.D. 4500' - Ran Welex Induction Electric Log from 4492' (Loggers T.D.) to surface & attempted to run Density Log. Couldn't get below 3780'. Decided to not run FDC due to hole conditions. Pulled FDC Log out of hole, logging only 2600' - 2495'. Rigged Welex down & ran into T.D. with drilling pipe. Circulated 2½ hrs & pulled out laying down drill pipe. Rigged up & ran 126 jts of 5½", 14#, 15.5# & 17# J-55 8 Rd. used casing (T.E. = 4493.00'). Landed @ 4505' with insert float @ 4470' & industrial rubber stage tool @ 3007'. Broke circulation & circulated ¾ hour with rig pump. Rigged up Halliburton & cemented first stage with 10 bbl mud flush, followed by 220 sacks 50/50 poz with 2% gel, 6¼ lbs. gilsonite & ¼# flocele/ sack. (1st stage slurry = 308 cf). Displaced with 33 bbl water & 76 bbl mud. Bumped plug to 1000 psi. Released pressure & held OK. P.O.B. @ 2:00 AM 11-22-83. Dropped opening bomb & opened stage tool @ 3007'. Circulated with rig pump 3 hrs. Howco cemented 2nd stage with 10 bbl mud flush, followed by 275 sacks 65/35 poz with 12% gel & ¼# flocele/ sack followed by 150 sacks 50/50 poz with 2% gel & ¼# flocele/ sack. (2nd stage slurry = 802 cf). Displaced with 74 bbl water. Bumped plug to 2500 psi - released pressure. Held OK. P.O.B. @ 6:15 AM 11-22-83. Had good circulation throughout both stages. Had mud flush & trace of cement to surface. Nippled down B.O.P., set slips & cut off casing. Released rig @ 8:00 AM 11-22-83.