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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Energy Reserves Group, Inc.		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 3280, Casper, Wyoming 82602		7. Unit Agreement Name Gallegos Canyon Unit
4. Location of Well UNIT LETTER E 1875 FEET FROM THE North LINE AND 640 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 29N RANGE 12W NMPM.		8. Farm or Lease Name L.V. Goff et ux
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 5,305'; K.B. -5310'		9. Well No. 331
		10. Field and Pool, or Wildcat West Kutz Pictured Cliffs
		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Well History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above referenced well was spudded at 1:00 P.M. 11-29-83.

Drld 9 7/8" hole to 137'.

Ran 3 jts 7 5/8" O.D., 26.40#, J-55, R-3, L.T. & C., New casing set at 137' K.B. cemented w/75 sx of Class "B" cement w/2% CaCl₂ and 1/4# Celloflake/ sx. Plug down at 9:00 A.M. 12-1-83. Good cement returns. Cement volume is 88.5 ft³.

W.O.C. 12-hours. Pressure tested BOPE to 600 psi-held O.K.

Drilled 6 1/4" hole to 1350' and ran logs.

Ran 38 jts. 4 1/2" O.D. 10.5#, New Casing set at 1338' (K.B.) Cemented w/200 sx of 50-50 pozmix and cement w/2% gel, 1/4#/sx Flocele & 0.5% CFR-2. Plug down at 12:25 A.M. 12-4-83. Good cement returns. Cement volume is 252 ft³.

Released rig & M.O.R.T. - W.O.C.T.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.D. Thomas TITLE Drilling Foreman DATE 12-5-83

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 27 1983