

OIL CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Stahley Gas Com "A"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER C 1070 North 1550 FEET FROM THE LINE AND FEET FROM THE West LINE, SECTION 29 TOWNSHIP 29N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Otero Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 5511' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER spud & set casing <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 3-19-84 and drilled to 330'. Landed 8-5/8", 32#, J-55 casing at 330'. Cemented with 480 cu. ft. Class "B" cement with 2% CaCl₂. Circulated cement to the surface. Pressure tested the surface casing to 1000 psi. Reduced the hole size to 7-7/8" and reached a TD of 2980' on 3-22-84. Landed 4.5", 10.5#, J-55 casing at 2980' and cemented with 1201 cu. ft. Class "B" 50/50 poz cement tailed in with 118 cu. ft. Class "B" neat cement. Circulated cement to the surface. There was not a DV tool installed in the well. Released the rig on 3-24-84.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
B. D. Shaw

TITLE Administrative Supervisor

DATE 4-5-84

PROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT 2

DATE APR 09 1984

CONDITIONS OF APPROVAL, IF ANY: