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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR.

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OCT 10 1984

OIL CON. DIV.
DIST. 3

7. Unit Agreement Name

8. Farm or Lease Name
Lefkovitz Gas Com B

2. Name of Operator
Amoco Production Company

3. Address of Operator
501 Airport Drive, Farmington, NM 87401

9. Well No.
1A

10. Field and Pool, or Wildcat
Blanco Mesaverde

4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1470 FEET FROM
THE East LINE OF SEC. 25 TWP. 29N RGE. 10W NMPM

12. County
San Juan

15. Date Spudded 7/19/84 16. Date T.D. Reached 7/27/84 17. Date Compl. (Ready to Prod.) 9/4/84 18. Elevations (DF, RKB, RT, GR, etc.) 5594' KB 19. Elev. Casinghead 5580' GR

20. Total Depth 4607' 21. Plug Back T.D. 4536' 22. If Multiple Compl., How Many single 23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4253'-3815' Mesa Verde

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
DIL-SP-GR-FDC-CNL-GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	321'	12-1/4"	384 c.f. Class B Neat	
4-1/2"	10.5#, K-55	4607'	7-7/8"	1593 c.f. Class B Neat & tailed in	
				w/177 c.f. Class B Neat	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4230'	

31. Perforation Record (Interval, size and number)

4253'-4244', 4335'-4217', 4192'-4176',
4092'-4070', 4028'-4020', 3987'-3975',
3961'-3930', 3904'-3899', 3888'-3868',
3830'-3815', 2 jspf, .45", total of 512 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4176'-4253'	66,000 gal. 20# gelled water & 76,000# 10-20 sand
3815'-4070'	27,000 gal. pad, 86,129 gal. gelled water & 144,258# 10-20 sand.

33. PRODUCTION

Date First Production 9/19/84 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Shut-In

Date of Test 9/20/84 Hours Tested 3 Choke Size .75" Prod'n. For Test Period → Oil - Bbl. 197 Gas - MCF 1576 Water - Bbl. 1576 Gas - Oil Ratio 1576

Flow Tubing Press. 124 psig Casing Pressure 476 psig Calculated 24-Hour Rate → Oil - Bbl. 1576 Gas - MCF 1576 Water - Bbl. 1576 Oil Gravity - API (Corr.) 1576

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) To be sold Test Witnessed By J. Barnett

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED B. D. Shaw TITLE Administrative Supervisor DATE 10/3/84

