

IV. COMPLETION DATA

Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 6/19/84	Date Compl. Ready to Prod. 9/28/84 1-16-85	Total Depth 7210'			P.B.T.D. 6792'				
Elevations (DF, RKB, RT, GR, etc.) 5153' GR	Name of Producing Formation Paradox	Top Oil/Gas Pay 6564'			Tubing Depth 6525'				
Perforations 6940'-6930', 6819'-6810', 6712'-6704', 6578'-6564', 6614'-6608'						Depth Casing Shoe 7210'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8", 48#		225'		480 c.f.				
12-1/4"	9-5/8", 36#		2100'		1701 c.f.				
8-3/4"	7", 23#, 26#, 29#		7210'		2981 c.f.				
	2-7/8"		6525'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/16/85	Date of Test 1/17/85	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 300 psig	Casing Pressure 360 psig	Choke Size 20/64
Actual Prod. During Test	Oil - Bbls. 50	Water - Bbls. 235	Gas - MCF 390

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size