

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
TIFFANY GAS CO.

3. Address and Telephone No.

P.O. Box, Farmington, NM 87499 505-325-1701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1650' FEL
Sec. 30-T29N-R16W
5166' K.B., 5153' GR

5. Lease Designation and Serial No.

I-89-IND-58

6. If Indian, Allottee or Tribe Name

NAVAJO

7. If Unit or CA, Agreement Designation

8. Well Name and No.

USG Sec. 18-38

9. API Well No.

30-045-25991

10. Field and Pool, or Exploratory Area

HOGBACK PENNSYLVANIAN

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tiffany Gas Co. proposes to plug & abandon subject well per the attached prognosis and schematic.

RECEIVED
AUG - 5 1994

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
94 JUL 26 AM 11:07
070 FARMINGTON, NM

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent, Tiffany Gas Co.

Date

7/25/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

July 20, 1994

TIFFANY GAS COMPANY

USG Sec 18-38 (DC)
NE, Sec. 30, T29N, R16W
San Juan County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

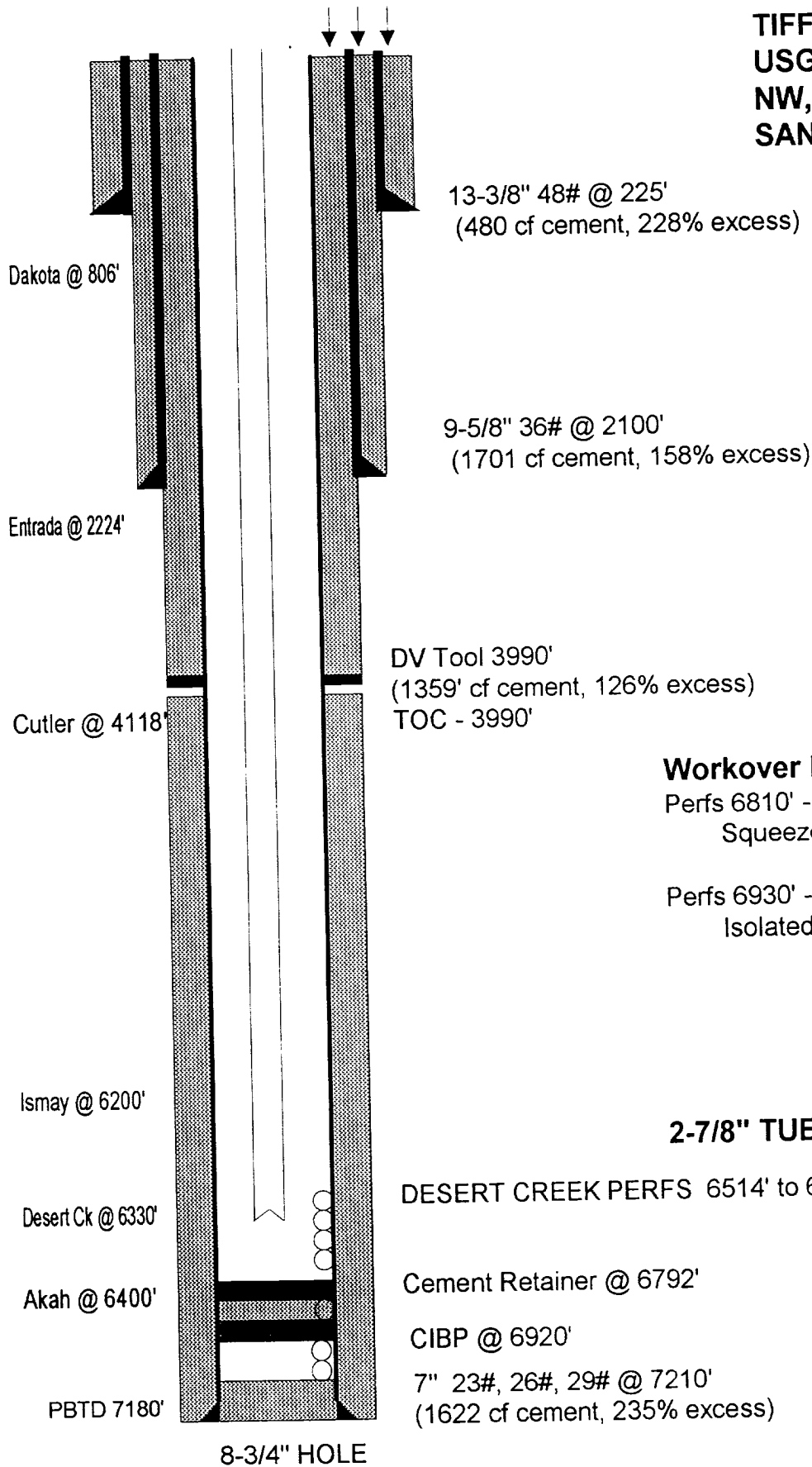
1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Tiffany safety rules and regulations.
2. MOL and RUSU. Blow well down; kill with weighted fluid if necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. **Plug #1 (DC perfs):** Pump 40 bbls water down tubing. Mix 150 sacks Class B cement (25% excess, long plug from 6712' to 6150'). Displace cement down tubing to 6000', then shut in casing valve and squeeze 35 sxs cement over DC perforations from 6712' - 6514', displace cement in casing down to 6000'. Shut in well and WOC.
4. Blow well down. RU wireline unit and RIH with 2.25" cutter. Tag cement in tubing. Cut tubing approximately 15' above cement. POH and LD 1 joint tubing. Pressure test casing to 1000#, spot 9.0# mud from above tubing stub to 4168'. POH and tally 2-7/8" tubing.
5. **Plug #2 (Cutler top):** RIH with open ended tubing to 4168'. Mix 30 sxs Class B cement and set a balanced plug from 4168' to 4068'. POH above cement; mix and spot 9.0# mud to 2274'. POH with tubing.
6. **Plug #3 (Entrada top and 9-5/8" casing shoe):** PU 7" cement retainer and RIH; set at 2274'. Sting out of cement retainer. Mix 52 sxs Class B cement and set a balanced plug from 2274' to 2050' above retainer. POH above cement; mix and spot 9.0# mud to 856'. POH to 856'.
7. **Plug #4 (Dakota top):** Mix 30 sxs Class B cement and spot balanced plug from 856' to 756'. POH above cement; mix and spot 9.0# mud to 275'. POH to 275'.
8. Attempt to pump into: 1) 7" x 9-5/8" annulus (intermediate valve) and 2) 9-5/8" x 13-3/8" annulus (bradenhead valve), up to 500#. If able to pump into, then squeeze with cement.
9. **Plug #5 (Surface):** Mix approximately 60 sxs Class B cement and spot balanced plug from 275' to surface, circulate cement out casing valve. POH and LD tubing and setting tool. Shut in well and WOC.
10. ND BOP and cut off well head below surface casing flange. Fill casings and install P&A mark with cement. RD and MOL. Cut off anchors.
11. Restore location per BLM stipulations.

EXISTING WELL

Cement circulated to surface

20 JULY 94

TIFFANY GAS COMPANY
USG SEC 18-38
NW, Sec. 30, 29N, 16W
SAN JUAN COUNTY, NM



Workover History

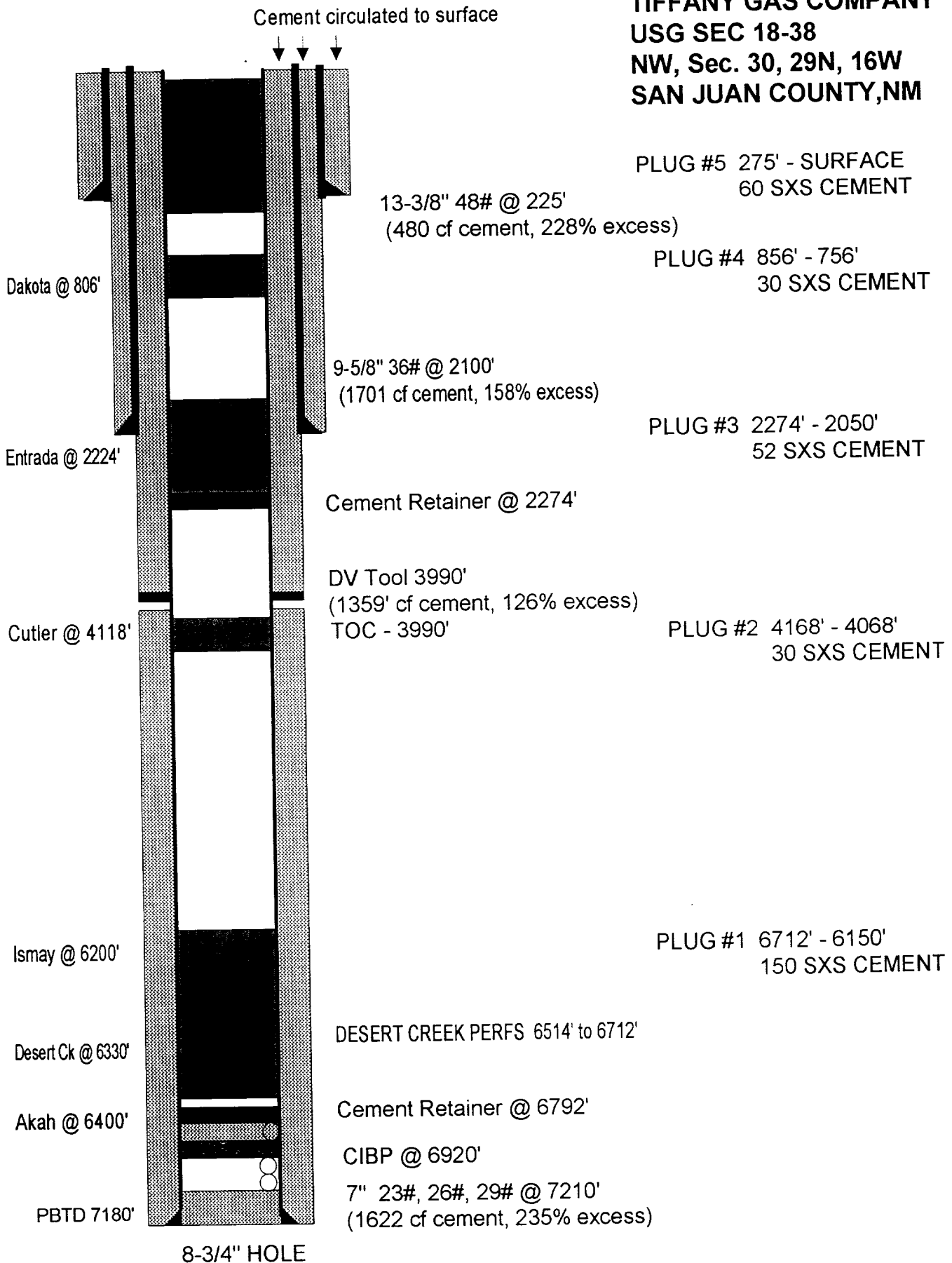
Perfs 6810' - 6819'
Squeeze w/cement

Perfs 6930' - 6940'
Isolated w/CIBP

PROPOSED PLUGGED WELL

20 JULY 94

TIFFANY GAS COMPANY
USG SEC 18-38
NW, Sec. 30, 29N, 16W
SAN JUAN COUNTY, NM



IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE

1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 38 USG Sec. 18

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

- 1.) Plug #1: Load hole, so that a balanced cement plug can be placed.
- 2.) Spot a cement plug from 2764' to 2664' inside the casing plus 50 linear feet excess.
(Chinle top @ 2714')
- 3.) Perforate @ 856', place a cement plug inside & outside the 7" casing? ^(856'-756') (Our records indicate, from a temperature survey, that the Top of cement on the 7" is @ 2000'.)

Office Hours: 7:45 a.m. to 4:30 p.m.

- 4.) Perforate @ 275' and circulate cement to the surface. (7" x 9 5/8" annulus)