

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. Lease Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
11. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐
12. Name of Operator
Amoco Production Co.

7. Unit Agreement Name
8. Firm or Lease Name
Saiz Gas Com "A"
9. Well No.
1

13. Address of Operator
501 Airport Drive, Farmington, N M 87401
14. Location of Well
UNIT LETTER F LOCATED 1630 FEET FROM THE north LINE AND 1730 FEET FROM
West LINE OF SEC. 14 TWP. 29N RGE. 11W NMPM
APR 26 1985
OIL CON. DIV.
DIST. 3

10. Field and Pool, or Wildcat
Otero Chacra
11. County
San Juan

15. Date Spudded
2/25/85
16. Date T.D. Reached
3/1/85
17. Date Compl. (Ready to Prod.)
3/11/85
18. Elevations (D.F., RAB, RT, GR, etc.)
5597' KB
19. Elev. Casinghead
5584' GR
20. Total Depth
3100'
21. Plug Back T.D.
3050'
22. If Multiple Compl., How Many
single
23. Intervals Drilled By
Rotary Tools
O-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name
2862'-2884', 2950'-2966', 4 jspf, .50" in diameter for a total of 152 holes.
2862'-2966' Chacra
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
CDL-DSN-GR-CAL; DIGL-GR-SP
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K55	295'	12-1/4"	354 cu. ft. ClassB Ideal	
4-1/2"	10.5#, K55	3100'	7-7/8"	649 cu. ft. ClassB Ideal and tailed in with 118 cu. ft. ClassB Ideal	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2985'

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2862'-2884', 2950'-2966', 4 jspf, .50" in diameter, for a total of 152 holes.		2862'-2966'	100,000 gal 70 Quality foam and 160,000 # of 10-20 mesh sand

33. Test Production
3/19/85
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-in
34. Test
3/20/85
Hours Tested
3hrs.
Choke Size
.75"
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
124
35. Tubing Press.
74 psig
Casing Pressure
235 psig
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
991

36. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold
Test Witnessed By
Joe Elledge

37. Attachments
none
38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and other logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, from 1 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where photocopies are required, see Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	650	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1530	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	1830	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lockout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Qtzite
T. Glorieta	T. McKee	Basu Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinberry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todillo		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chiple		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Hough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
650	1530		Ojo Alamo				
1530	1830		Fruitland				
1830	2520		Pictured Cliffs				
2520	3090		Chacra				