

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
USUAL	
LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease
State ☐ Fee ☒

31. Date Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Amoco Production Co.

4. Address of Operator

501 Airport Drive, Farmington, N M 87401

5. Location of Well

UNIT LETTER L LOCATED 2250 FEET FROM THE south LINE AND 730 FEET FROM

THE West LINE OF SEC. 14 TWP. 29N REC. 11W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Saiz Gas Com "B"

9. Well No.

1

10. Field and Pool, or Wildcat

Otero Chacra

11. County

San Juan

15. Date Spudded

1-16-85

16. Date T.D. Reached

1-20-85

17. Date Compl. (Ready to Prod.)

2-11-85

18. Elevations (D.F., RAB, RT, GK, etc.)

5598' KB

19. Elev. Casinghead

5585' GR

20. Total Depth

3102'

21. Plug Back T.D.

3050'

22. If Multiple Compl., How Many

single

23. Intervals Drilled By

O-TD

24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2836' - 2938' Chacra

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

FDC-CNL-GR-CAL, DIL-SP-GR

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	310'	12-1/4"	295 cu ft Class B Ideal	
4-1/2"	10.5#, J-55	3102'	7-7/8"	531 cu ft Class B Ideal and tailed in with 118 cu ft Class B Ideal	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2944'	

31. Perforation Record (Interval, size and number)

2836'-2850', 2927'-2938', 8jspf, .50" in diameter, for a total of 200 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2836'-2938'	95,000 gals 70 quality foam and 160,000 # 10-20 mesh sand.

33. PRODUCTION

Date First Production 3-4-85	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) shut-in
Date of Test 3-5-85	Hours Tested 3hrs	Choke Size .75"
Flow Tubing Press. 165 psig	Casing Pressure 392 psig	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF 258	Water - bbl.
Oil - Bbl.	Gas - MCF 2061	Water - bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

Bryan Services

35. List of Attachments

none

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Adm. Supervisor

3/13/85

TITLE

DATE

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and mechanical logs run in the well and a summary of all geologic tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depth shall also be reported. For casing logs, completion, from 1 through 14 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where one copy is required, per Rule 1152.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>250</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1260</u>	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1600</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chaco <u>2835</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
250	390		OJO Alamo				
1260	1600		Fruitland				
1600	1735		Pictured Cliffs				
2835	2925		Chaco				