

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

SUNDRY NOTICES AND REPORTS OF WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

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OIL CON. DIV.
DIST. 3

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Co.	7. Unit Agreement Name
3. Address of Operator 501 Airport Drive, Farmington, N M 87401	8. Farm or Lease Name Baca Gas Com A	9. Well No. 1
4. Location of well UNIT LETTER <u>H</u> <u>1670</u> FEET FROM THE <u>North</u> LINE AND <u>1175</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> N.M.P.M.	10. Field and Pool, or Wildcat Otero Chacra/ Blanco Mesaverde	12. County San Juan
15. Elevation (Show whether DF, RT, GR, etc.) 5534' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 5-8-85. Total depth of the well is 4450' and plugback depth is 4404'. Squeezed bradenhead with 354 cu.ft. Class B Neat. Pressure tested production casing to 3500 psi for 30 minutes. Perforated the following intervals: 4056'-4074', 4180'-4232', 4260'-4270', 4320'-4330', 2 jspf, .44" in diameter, for a total of 180 holes. Fraced interval 4056'-4330' with 95,400 gal 20# crosslinked gel and 75,800 # sand. Perforated the following intervals: 3622'-3628', 3694'-3704', 3780'-3786', 3810'-3828', 3850'-3858', 3864'-3872', 3886'-3904', 2 jspf, .44" in diameter, for a total of 148 holes. Fraced interval 3622'-3904' with 140,000 gal 20# crosslinked gel and 125,000# sand. Perforated the following intervals: 2876'-2886', 2962'-2984', 2876'-2984' with 80,000 gal 70 quality foam and 135,000# sand. Chemically treated hole with 1500 gals acid. Cleaned out 200' of sand to plugback depth with nitrogen foam. Landed Chacra 2-3/8" tubing at 3001' and Mesaverde 2-3/8" tubing at 4341'. Released the rig on 6-12-85.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BDS Shaw

Adm. Supervisor

6-22-85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

JUL 1 1985

DATE OF APPROVAL, IF ANY: Squeezed without approval