

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 076958

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Albright

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 22, T29N, R10W,
N.M.P.M.

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1799 FNL; 894 FEL
At top prod. interval reported below Same as above
At total depth Same as above

RECEIVED
OIL CON. DIV. / DIST. 3
FEB 27 1985
FEB 20 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

12/28/84 1/5/85 2/2/85 5750 R.K.B. 5738

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4830 MD & TVD 4791 MD & TVD NA 0-4830 NA

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction, Formation Density, Sidewall Neutron, Gamma-Ray
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.00	274	13-1/2"	See Supplement	
7"	23.00	2403	8-3/4"	See Supplement	
4-1/2"	10.50	2203-4829	6-1/4"	See Supplement	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2203	4829	550		2-3/8"E.U.	4764	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Supplement	See Supplement

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2/6/85	Flowing	Shut-In					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/15/85	3	3/4"	→		350		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
219	747	→		2797			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented - To Be Sold
TEST WITNESSED BY
Bruce Voiles

35. LIST OF ATTACHMENTS
Item Nos. 28, 31, and 32
ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Kenneth E. Roddy TITLE Area Production Supt. DATE 2/19/85

*(See Instructions and Spaces for Additional Data on Reverse Side) RV

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	909	
				Kirtland	1072	
				Pictured Cliffs	2092	
				Chacra	3180	
				Cliff House	3666	
				Point Lookout	4396	



Union Texas
Petroleum

P. O. Box 1290
Farmington, NM 87499
Telephone (505) 325-3587

Union Texas Petroleum Corporation
Albright No. 18
1799 FNL; 894 FEL
Sec. 22, T29N, R10W
San Juan County, New Mexico

SUPPLEMENT TO COMPLETION REPORT

Item No. 28 Cementing Record

9-5/8" Casing: 325 cu. ft. of class "B" with 2% calcium chloride and 1/4 lb. of flocele per sack. Cement circulated to the surface.

7" Casing: 630 cu. ft. of 65-35 Pozmix with 6% gel and 10 lb. of gilsonite per sack. Cement circulated to the surface. 4-1/2" Casing: 550 cu. ft. of 50-50 Pozmix with 4% gel and 2188 lb. of gilsonite.

Mesaverde Perforations: Spotted 300 gallons of 7-1/2% HCl.

Perforated Lower Mesaverde at 4400, 05, 06, 07, 08, 09, 20, 28, 33, 43, 70, 73, 98, 4511, 26, 31, 44, 54, 79, 93, 4613, 40, 52, 74, 94, 98, 4701, 17, 28, 40, 62. Total of 31 - 0.31" holes. Washed perforations with 300 gallons of 15% HCl. Broke down perforations and acidized with 800 gallons of 15% HCl. Acidized annulus with 900 gallons of 15% HCl. Broke down perforations and acidized with 2000 gallons of 15% HCl. Frac'd. with 120,000 gallons of slick water and 175,000 lb. of 20-40 sand. Spotted 300 gallons of 15% HCl. Perforated upper Mesaverde at 4006, 07, 08, 09, 52, 53, 78, 80, 81, 84, 86, 87, 90, 91, 96, 98, 4100, 02, 05, 10, 19, 20, 22, 23, 38, 43, 47, 56, 4224, 25, 26, 27, 28, 61. Total of 34 - 0.31" holes. Acidized with 3500 gallons of 15% HCl and ball sealers. Frac'd. upper Mesaverde with 175,000 lb. of 20-40 sand and 125,355 gallons of 2% KCl water.