

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Co.	5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>1700</u> FEET FROM THE <u>south</u> LINE AND <u>1060</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> N.M.P.M.	8. Farm or Lease Name Abrams Gas Com "M"
	9. Well No. 1
	10. Field and Pool, or Wildcat Otero Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 5557' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 2-11-85. Total depth of the well is 3150' and plugback depth is 3100'. Pressure tested production casing to 4000 psi. Perforated the following intervals: 2874'-2888', 2957'-2985', 4 jspf, .50" in diameter, for a total of 168 holes. Fraced interval 2874'-2985' with 125,000 gals. 70 quality foam and 200,000 # of 10-20 mesh sand.

Landed 2-3/8" tubing at 2985' and released the rig on 2-18-85.

RECEIVED

MAR 15 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original

SIGNED D.D. LAMSON

TITLE District Admin. Supervisor DATE 3-12-85

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE MAR 15 1985

CONDITIONS OF APPROVAL, IF ANY: