

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.A.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

30. Indicate Type of Lease
State Fee
31. Lease (Oil & Gas) Lease No.

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER
11. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESER.

RECEIVED
MAR 26 1985
OIL CON. DIV.
DIST. 3

1. Name of Operator
Amoco Production Co.

2. Address of Operator
501 Airport Drive, Farmington, N M 87401

3. Location of Well
UNIT LETTER I LOCATED 1700 FEET FROM THE south LINE AND 1060 FEET FROM

THE East LINE OF SEC. 26 TWP. 29N REC. 10W NMPM

7. Unit Agreement Name

8. Firm or Lease Name
Abrams Gas Com "M"

9. Well No.
1

10. Field and Pool, or Wildcat
Otero Chacra

11. County
San Juan

15. Date Spudded 1-23-85
16. Date T.D. Reached 1-29-85
17. Date Compl. (Ready to Prod.) 2-18-85
18. Elevations (DF, RAB, RT, CR, etc.) 5570' KB
19. Elev. Casinghead 5557' GR

20. Total Depth 3150'
21. Plug Back T.D. 3100'
22. If Multiple Compl., How Many single
23. Intervals Drilled By Rotary Tools Cable Tools
O-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
2874'-2985' Chacra
25. Was Directional Survey Made
yes

26. Type Electric and Other Logs Run
FDC-CNL-GR-DIL-SP-GR
27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	287'	12-1/4"	360 cu ft. Class B w/2% CaCl ₂	
4-1/2"	10.5#, J-55	3150'	7-7/8"	1034 cu ft Class B 65: in w/118 cu ft Class B Ideal	35poz tailed

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE 2-3/8" DEPTH SET 2985' PACKER SET

31. Perforation Record (Interval, size and number)
2874'-2888', 2957'-2985', 4 jspf, .50 in diameter, for a total of 168 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 2874'-2985'
AMOUNT AND KIND MATERIAL USED 125,000 gals 70 quality foam and 200,000 #10-20 mesh sand.

33. PRODUCTION

Case First Production 2-26-85
Production Method (Flowing, gas lift, pumping - Size and type pump) flowing
Well Status (Prod. or Shut-in) shut-in

Date of Test 2-27-85	Hours Tested 3 hrs	Choke Size .75"	Prod'n. For Test Period	Oil - Bbl. 292	Gas - MCF 292	Water - bbl.	Gas - Oil Ratio
Flow Tubing Press. 188 psig	Casing Pressure 485 psig	Calculated 24-Hour Rate	Oil - Bbl. 2335	Gas - MCF 2335	Water - Bbl.	Oil Gravity - API (Cor.)	

24. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold
Test Witnessed By
Bryan Services

25. List of Attachments
none

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By
B. D. Shaw
SIGNED _____ TITLE Adm. Supervisor DATE 3/12/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical logs taken in the well and a summary of all special tests run in the well, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depth shall also be reported. For monthly completion, Items 10 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required, see Rule 1355.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>250</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1255</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1660</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra <u>2825</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignaciq Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
250	390		OJO Alamo				
1255	1660		Fruitland				
1660	1790		Pictured Cliffs				
2875	2970		Chacra				