

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004526180

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Baca Gas Com A

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson

8. Well No.

1A

3. Address of Operator

P.O. Box 800 Denver

Colorado

80201

(303) 830-6157

9. Pool name or Wildcat

4. Well Location

Unit Letter F : 1475 Feet From The North Line and 1685 Feet From The West Line

Section 26 Township 29N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to downhole commingle the above referenced well per the attached procedures.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or Gail Jefferson for any administrative concerns.

RECEIVED
JUL 09 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson

Sr. Admin. Staff Asst.

DATE 07-08-1996

TYPE OR PRINT NAME Gail M. Jefferson

TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

DATE JUL - 9 1996

CONDITIONS OF APPROVAL, IF ANY:

Baca GC A #1A

Orig. Comp. 3/86

TD = 4430' PBTD = 4386'

GL = 5507', KB = 5520'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors. Record shut-in casing, tubing, and bradenhead pressures.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL.
3. POOH with 2 1/16" short string. TOOH w/ 2 3/8" long string x retrievable production packer.
4. RU wireline unit. Tag well for fill. If fill is present across perforated interval, TIH w/ tubing and clean out to PBTD.
5. TIH w/ 2 3/8" tbg (1/2 mule shoe on bottom with seating nipple up 1 joint). Land tubing at 4150-4160' KB. ND BOP. NU wellhead. RDSU x move off.
6. Flow well to clean-up. Swab if necessary. Record and report flow test results.

Discussion: The purpose for this procedure is to execute a downhole commingle of the dual CK and MV horizons. Offset data indicates that the MV is severely underperforming. The reduced ability to remove liquids due to the dual nature of the wellbore is the suspected cause. The installation of a single production string will facilitate liquid removal by creating the annular storage space for gas and also allow for future plunger lift operations if necessary.

Contact for questions:

Steve Webb

(303)830-4206

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Of _____
File _____

Appn _____

Date 2/5/96

By SLW

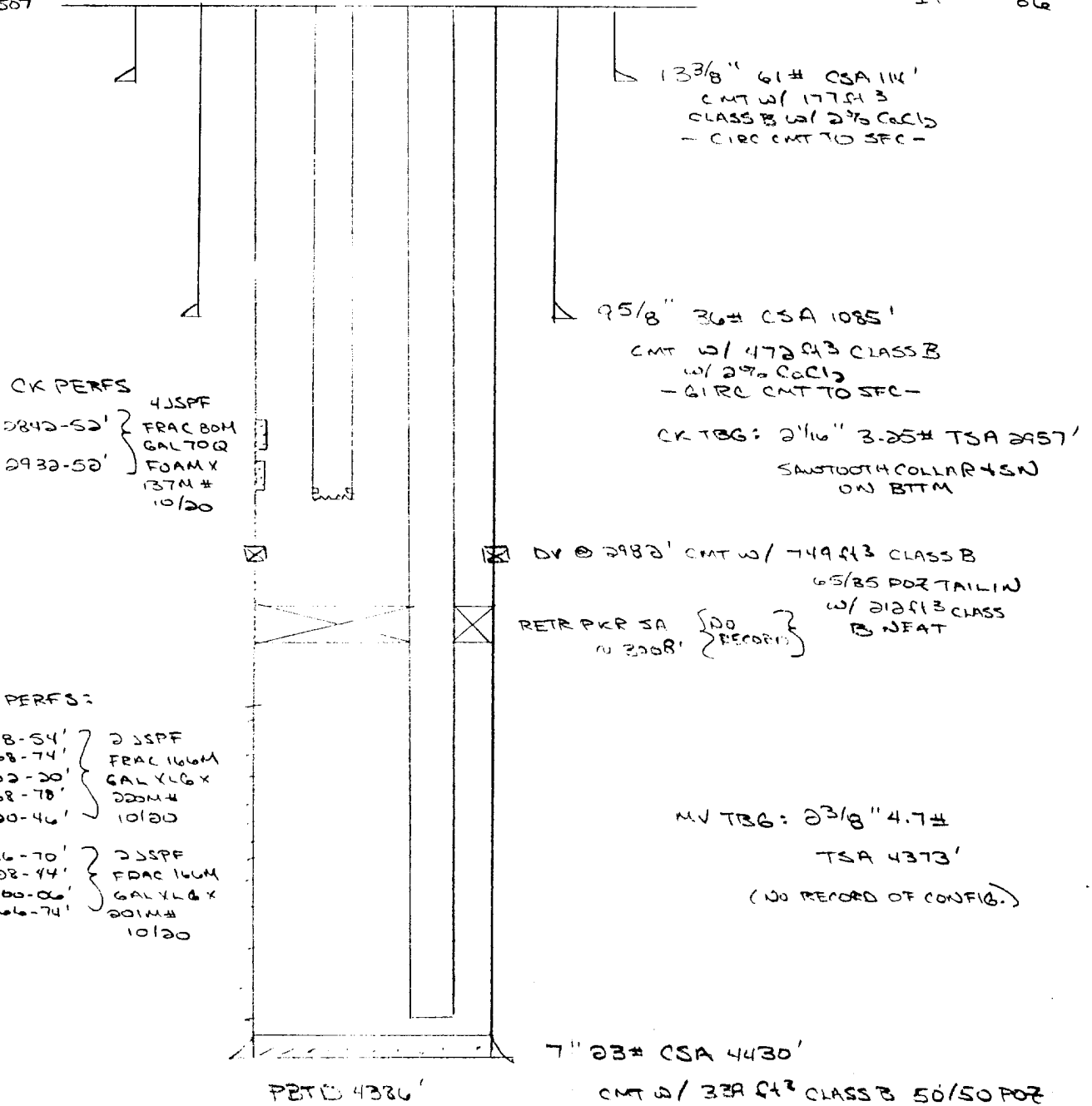
SPUD 11/85

GAS KICK @ 1278'

IP 2/86

KB - 5520'

GL - 5507'



WELL DATA

API # 3004526180
WELL FLAC 846713
LSE FLAC 160789
LSE: FEF

GAS PURCHASER: EPNG
GMETER#: CK 92426
MV 92425

APC WI: CK 75%
MV 87.5%