

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Co.	5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401	7. Unit Agreement Name
4. Location of well UNIT LETTER P 1240 FEET FROM THE South LINE AND 700 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 29N RANGE 10W NMPM.	8. Farm or Lease Name Romero Gas Com A
	9. Well No. 1A
	10. Field and Pool, or Wildcat Otero Chacra/Blanco MV
15. Elevation (Show whether DF, RT, GR, etc.) 5525' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Spud and set casing ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spud a 12-1/4" hole on 4-18-85. Drilled to 351'. Set 9-5/8", 36# K55 casing at 346' and cemented with 295 cu. ft. class B neat. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled on 8-3/4" hole to a TD of 4475' on 4-26-85. Set 7", 23#, K55 casing at 4475'. Stage 1: cemented with 413 cu. ft. Class B. Stage 2: cemented with 709 cu. ft. Class B 65:35 poz and tailed in with 477 Class B 50:50 poz. Circulated cement to surface after both stages. The DV tool was set at 3020' and the rig was released on 4-26-85.

RECEIVED

MAY 28 1985

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BD Shaw

TITLE Adm. Supervisor

DATE 5-22-85

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT 3

DATE MAY 28 1985

CONDITIONS OF APPROVAL, IF ANY: