

SANTA FE, NEW MEXICO 87501

Mr. J. Edgar Hoover
 Director
 U.S. Dept. of Justice
 Washington, D.C.

34. INCIDIO TROU E LUGAR

SUBITO X TROU

2. SINTI O E WAT - 1000 100.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR REPORTS TO BE FILED IN THE OFFICE OF THE ATTORNEY GENERAL. IT IS TO BE USED FOR THE TRANSLATION OF DOCUMENTS ONLY.

SURFGEON GENERAL U.S. DEPARTMENT OF HEALTH, EDUCATION & WELFARE OFFICE OF PUBLIC HEALTH & SAFETY DIVISION OF FIELD OPERATIONS WASHINGTON, D.C. 20492		1. UNIT ASSIGNMENT FIELD
2. NAME OF OPERATOR Amoco Production Company	3. TYPE OF TEST FORM State Gas Com BR	
4. ADDRESS OF OPERATOR 2325 E. 30th Farmington, NM 87401	5. WELL NO. 1E	
6. LOCATION OF WELL 4000 FEET LETTER <u>A</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM <u>East</u> CORNER SECTION <u>2</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u>	7. NAME OF LOCALITY OR DISTRICT Basin Dakota	
8. LOCATION OF WELL 6008' GR	9. COUNTY San Juan	
10. LOCATION (Show whether DE, RT, CF, etc.) 6008' GR		11. DATE OF NOTICE, REPORT OR OTHER DATA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO

STANDARD REMEDIAL WORK	☐	PLUM AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING ENGINE	☐
TEMPORARY REPAIRS	☐			COMMENCE DRILLING WORK.	☐	PLUM AND ABANDONMENT	☐
FULL OR ALTER ENGINE	☐	- CHANGE PLANS	☐	ENGINE TEST AND EXHAUST PUMP	☐		
OTHER _____	☐			OTHER _____	☒		

Completion

12. PREPARE PROPOSAL OF CONDUCTING OPERATIONS (Clearly state all personnel, equipment, and other resources required, including estimated cost of starting and proposed work) SEE RULE 1102.

Moved in and rigged up service unit on 8-31-87. Pressure tested production casing to 4300 psi and rolled hole with 2% KCL. Perforated the following intervals: 6984' - 6998', 7002' - 7012', 7030' - 7040', 7060' - 7090', 2 jspf, .38" in diameter, for a total of 128 holes. Fraced interval 6984' - 7090' with 53,340 gals. 30# crosslinked gel and 39,200# 20-40 mesh brady sand. Set a retrievable bridgeplug at 6972' and pressure tested to 4300 psi. Perforated the following intervals: 6852' - 6860', 6928' - 6964', 4 jspf, .38" in diameter, for a total of 176 holes. Fraced interval 6852' - 6964' with 60,000 gals. 70 quality foam containing 20# gel and 120,000# 20-40 mesh brady sand. Retrieved bridgeplug set at 6972'. Landed 2-3/8" tubing at 7070' and released the rig on 9-21-87.

CONFIDENTIAL

OCT 05 1987

COMM. DIV.

11. REPLY: CORRECT AND THE INFORMATION ABOUT IT THIS ONE CORRECTLY IS THE BEST OF IT - KNOWING ONE BETTER.

Original Signed by CHARLES GHOLSON

Adm. Supervisor

9-29-87

DEPUTY OIL & GAS INSPECTOR, DIST. #3

OCT 5 1987