

APPLICATION FOR MULTIPLE COMPLETION

El Paso Natural Gas Company	San Juan	7-30-85
Operator	County	Date
P. O. Box 4289, Farmington, NM	Lackey A	1A
Address	Lease	Well No.
I	12	29N
Location of Well	Unit	Section
		Township
		Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Aztec Pictured Cliffs		Blanco Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	2338-2447		3918-5008
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.			

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DIST. 3

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Peggy Deak Title Drilling Clerk Date 7-30-85

(This space for State Use)

Approved By Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT #3 Date JUL 31 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

All distances must be from the outer boundaries of the Section.

Operator EL PASO NATURAL GAS COMPANY			Lease LACKEY "A" (SF-077092)		Well No. 1A
Unit Letter I	Section 12	Township 29N	Range 10W	County San Juan	
Actual Footage Location of Well: 1540 feet from the South line and 895 feet from the East line					
Ground Level Elev. 5876	Producing Formation Pictured Cliffs-Mesa Verde		Pool Aztec Pictured Cliffs Ext. Blanco Mesa Verde		Dedicated Acreage: 157.10 & 313.28 acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

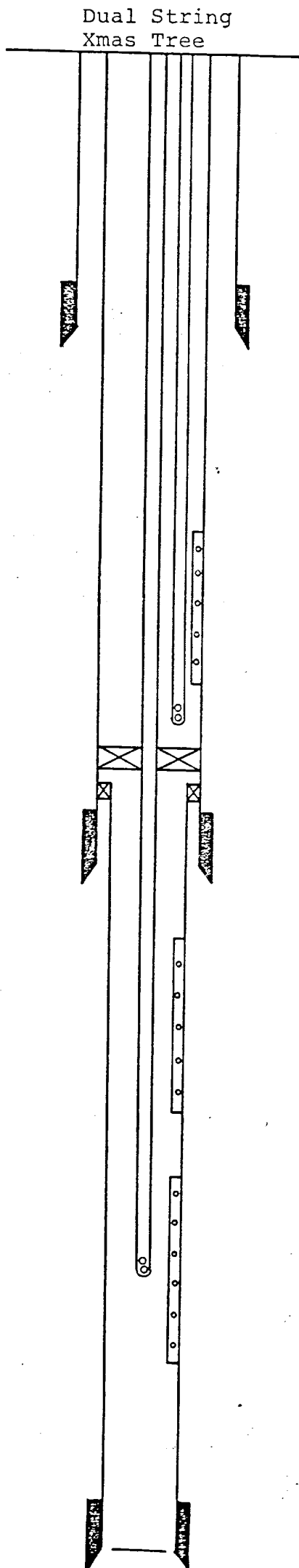
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<div style="text-align: center;"> <p>RECEIVED FEB 20 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</p> <p>Sec.</p> </div>	<div style="text-align: center;"> <p>A #1</p> <p>○</p> <p>SF-077092</p> </div>	<p>CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>[Signature]</i> Name Drilling Clerk Position El Paso Natural Gas Co. Company February 15, 1985 Date</p>
	<div style="text-align: center;"> <p>RECEIVED JUL 31 1985 OIL CON. DIV. DIST. 3</p> </div>	<div style="text-align: center;"> <p>12</p> <p>895'</p> <p>1540'</p> </div>

SCHEMATIC DIAGRAM OF INTENDED DUAL COMPLETION
EL PASO NATURAL GAS COMPANY
LACKEY A #1A
SE/Sec. 12, T-29-N, R-10-W



Zero reference point 10.0' above top flange of tubing hanger.

9 5/8", 40.0# K-55 casing set at approximately 200' with sufficient cement to circulate to surface.

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Pictured Cliffs formation will be selectively perforated and sandwater fractured @ 2338-2365, 2376-2409, 2430-2447 w/16 SPZ. Frac'd w/72,000# 20/40 sand, 77,000 gals wtr. Flushed w/3990 gals wtr.

1 1/4", 2.4# CW-55 Pictured Cliffs tubing set at 2446'

Production packer @ 5087'

4 1/2" liner hanger @ 2565'

7", 20# K-55 casing set at approximately 2724' with sufficient cement to fill to 3200' (top Ojo Alamo)

Cliff House formation will be selectively perforated and sandwater fractured. Perf'd 3918, 3985, 4001, 4062, 4086, 4102, 4108, 4114, 4120, 4355, 4476, 4484 w/1 SPZ. Frac'd w/36,500# 20/40 sand, 82,492 gals wtr. Flushed w/5376 gals wtr.

Point Lookout formation will be selectively perforated and sandwater fractured. Perf'd 4590, 4594, 4609, 4611, 4636, 4639, 4643, 4654, 4657, 4659, 4669, 4672, 4674, 4677, 4688, 4691, 4694, 4696, 4700 w/1 SPZ. Frac'd w/26,000# 20/40 sand, 63,802 gals wtr. Flushed w/5712 gals wtr. Perf'd 4755, 4762, 4807, 4815, 4845, 4858, 4880, 4910, 4942, 5008 w/1 SPZ. Frac'd w/10,250# 20/40 sand, 35,788 gals wtr. Flushed w/5880 gals wtr.

4 1/2", 10.5# K-55 liner will be set from approximately 2521' to 5086' with sufficient cement to circulate top of liner at 2565'.