Form 3160-5 (August 1999)

Approved By_____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

5 Lease Serial No.

Do not use this form for proposals to drill or to re-sector an				SF 078926			
abandoned well. l	Use form 3160-3 (APD) for s	such proposals.	1 63	6. If Indian, Allottee of	r Tribe Name		
	ATE - Other instructions	S OF SEL	So ∃	7. If Unit or CA/Agree	ment Name and/or No.		
1. Type of Well Oil Well	DIST 3	NV N	8. Well Name and No.				
2. Name of Operator		Elon-	Elon activity		GALLEGOS CANYON UNIT 135E 9. API Well No.		
AMOCO PRODUCTION COMPANY 3a. Address P.O. BOX 3092		3h Phone No (include a	3b. Phone No.(include area code)		3004526295		
HOUSTON, TX 77079		281.366.4491		10. Field and Pool, or Exploratory Area BASIN DAKOTA			
4. Location of Well (Footage.	ion)	3	11. County or Parish, a				
1850FEL 1450FNL 6-26-29N-13W				SAN JUAN NM			
12. CHECK APPRO	OPRIATE BOX(ES) TO INDIC	CATE NATURE OF NO	OTICE, REF	PORT, OR OTHER DA	ATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal		Water Shut-Off Well Integrity Other		
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally or Attach the Bond under which the work will following completion of the involved operatesting has been completed. Final Abando determined that the site is ready for final in On November 15, 1999, Amoco Fevaluation of returning the well to plugging and abandonment. It is contest tubing to 500 psi. Swab. Put	r recomplete horizontally, give subsurface I be performed or provide the Bond No. of ations. If the operation results in a multip nament Notices shall be filed only after all aspection.) Production Company filed a request production status, possible uphour intent to repair as follows: Pull standing valve. Install plunger	e locations and measured and ton file with BLM/BIA. Requisole completion or recompletion requirements, including reclarates to maintain the subsole recompletion potential rods and pump. Drop relift and return well to pr	rue vertical depred subsequent in a new intervention, have be ject well in a cial or recomp standing veroduction sta	oths of all pertinent markers a reports shall be files within 30 al, a Form 3160-4 shall be filen completed, and the operate shut-in status pending mendation for alve. Pressure attus.	nd zones. O days ed once or has		
Electronic Submission #2053 verified by Committed to AFMSS for processin	the BLM Well Information System g by Maurice Johnson on 11/30/200	for AMOCO PRODUCT	ION COMPA	NY Sent to the Farmingt	on Field Office		
Name (Printed/Typed) MAI	Title	SUBM	IITTING CONTACT				
Signature	Date	11/28/	2000				
	THIS SPACE FOR FEL	DERAL OR STATE C	FFICE US	E			

Title

Office