Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals:					SF 078926  6. If Indian, Allottee or Tribe Name		
							SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. GALLEGOS CANYON UNIT 135E		
2. Name of Operator Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com					9. API Well No. 30-045-26295		
3a. Address P.O. BOX 3092 ROOM 19.178 Ph: 2 HOUSTON, TX 77079 Fx: 28				e)	10. Field and Pool, or Exploratory BASIN DAKOTA		
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State				
Sec 26 T29N R13W SWNE 1			SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) To	O INDICATE N	ATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize	☐ Deepe	☐ Deepen		tion (Start/Resume)	□ Water Shut-Of	
☐ Notice of Intent	☐ Alter Casing	☐ Fractu	re Treat	□ Reclam	ation	□ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New C	☐ New Construction ☐ Recomplete		plete	☑ Other	
▼ Final Abandonment Notice	☐ Change Plans	☐ Plug a	nd Abandon	☐ Temporarily Abandon		Final Abandonme tice	
	☐ Convert to Injection	☐ Plug E	☐ Plug Back ☐ Water Disposal		Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 1 5/15/2002 MOL. RU well wou Day 2: Blow well down. work stbg.  Day 3: Try to hot oil down tbg Day 4 Finish POOH. Run gau Plug #1: 6050'-5900'. 28 sxs Plug #2: 5307'-5150'. 30 sxs Plug #3: 3146'-2983'. 31 sxs Plug #4: 1655'-1500'. 30 sxs. Plug #5: 1241'-1093'. 28 sxs Plug #6: 473'-Surface. 128 s. ND BOP & cut off well head.	rk will be performed or provided operations. If the operation rebandonment Notices shall be final inspection.)  Ild not blow DN.  stuck rods. Back off rods  . Strip rods & tbg.  Ige ring 6075'. Set CIBP in LD Tbg to 5307'  LD tbg to 3146'  LD tbg to 1655'  . LD tbg to 1241'  Perf @200'. LD tbg to 47  xs.  Top off w/28 sxs. Install	e the Bond No. on fesults in a multiple liled only after all red  . LD 44 rods. N  @ 6050'. Press  73'  dry hole marker	test 500 psi.	A. Required succompletion in a ding reclamation of the second of the sec	insequent reports shall be new interval, a Form 31 on, have been completed jnts	e med within 30 days 60-4 shall be filed once	
14. Thereby certify that the foregoing t	Electronic Submission For BP AMERICA P Committed to AFMS	#12135 verified by RODUCTION CO S for processing	MPANY, sent by Steve Mas	to the Farmir on on 06/26/2	ngton 2002 ()		
Name (Printed/Typed) CHERRY HLAVA			Title SUBMITTING CONTACT				
Signature (Electronic	(Electronic Submission)			Date 06/18/2002			
	THIS SPACE F	OR FEDERAL	OR STATE	OFFICE U	ISE		
			TO!		Date		
_Approved_By		Title		Date			
Conditions of approval, if any, are attach certify that the applicant holds legal or ed which would entitle the applicant to conditions.	juitable title to those rights in t	es not warrant or the subject lease	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.