

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Co.	8. Farm or Lease Name State Gas Com BQ
3. Address of Operator 501 Airport Drive, Farmington, N M 87401	9. Well No. 1E
4. Location of Well UNIT LETTER <u>A</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> N.M.P.M.	10. Field and Pool, or Wholen Basin DK/Totah Glp Ex
15. Elevation (Show whether DF, RT, CR, etc.) 5833' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER <u>Spud & Set Casing</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12 1/4" hole on 10-27-85 at 1600 hours. Drilled to 320'. Set 9 5/8", 36#, K-55 casing at 316' and cemented with 307 cu. ft. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8 3/4" hole to a TD of 6325' on 11-6-85. Set 7", 23# and 26#, K-55 casing at 6325'. Stage 1: cemented with 120 cu. ft. Class B 65:35 poz and tailed in with 554 cu. ft. Class B 50:50 poz. Stage 2: cemented with 260 cu. ft. Class B 65:35 poz. Ran a temperature survey (attached) which indicated the top of the cement to be at 2495'. The DV tool was set at 3464' and the rig was released on 11-7-85.

RECEIVED

NOV 14 1985

OIL CON. DIV
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BDS Shaw TITLE Adm. Supervisor DATE 11-13-85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

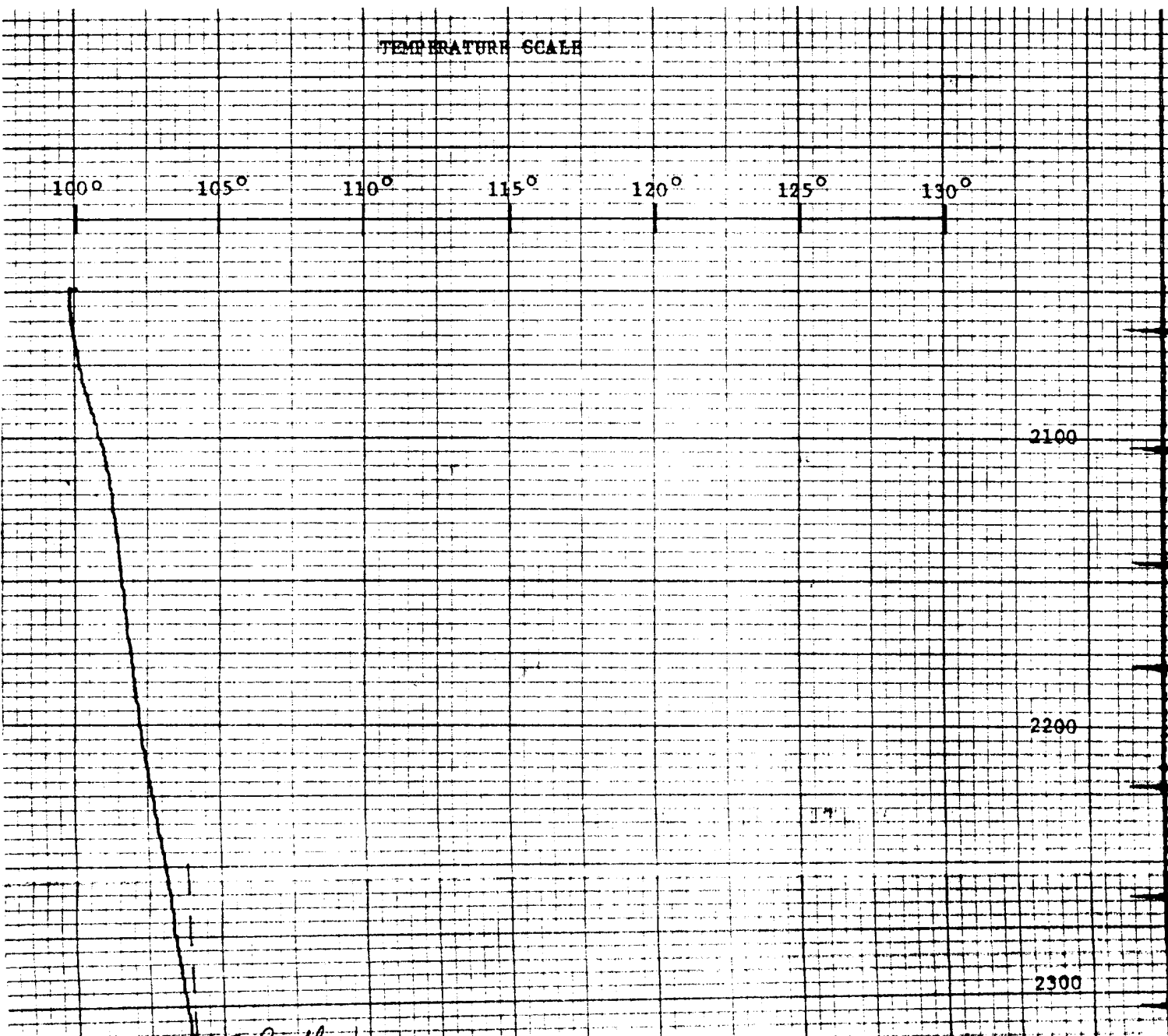
NOV 14 1985

CONDITIONS OF APPROVAL, IF ANY:

Cement needed above K.C. & F.T.



FARMINGTON, N. M. 87401 • Telephone: (505) 326-0904

[illegible]

2300

Preflush

PLUG DOWN AT 10:30 A.M. 11-6-85
WELL LOGGED AT 9:30 A.M. 11-7-85

2400

CEMENT TOP @ 2495'

2500

2600

2700

2800

2900

