

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☐ FEDERAL ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name Gallegos Canyon Unit	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Form or Lease Name	
2. Name of Operator Energy Reserves Group, Inc.		9. Well No. 356	
3. Address of Operator P.O. Box 3280, Casper, WY 82602		10. Field and Pool, or Wildcat North Pinion Fruitland	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1520</u> FEET FROM THE <u>North</u> LINE AND <u>1460</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>19</u> TWP. <u>29N</u> RGE. <u>12W</u> NMPM		11. County San Juan	
19. Proposed Depth 1215'		19A. Formation Fruitland	
20. Rotary or C.T. Rotary		21. Elevation (Show whether DF, RT, etc.) 5469'	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor James	
22. Approx. Date Work will start As soon as approved			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	135'	100 sx	surface
6 1/4"	4 1/2"	10.5#	1215'	175 sx	surface

It is proposed to drill the above referenced unit well to test the Fruitland sand at 1215'. B.O.E. will consist of an 8" Regan 'K', 3000# stripper preventor.

APPROVAL EXPIRES 11-15-85  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

RECEIVED  
MAY 16 1985  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Administrator, Field Services Date 5-14-85

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT #3 DATE MAY 16 1985

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>ENERGY RESERVES GROUP</b>			Lease <b>GALLEGOS CANYON UNIT</b>		Well No. <b>356</b>
Unit Letter <b>G</b>	Section <b>19</b>	Township <b>29N</b>	Range <b>12W</b>	County <b>San Juan</b>	
Actual Footage Location of Well:					
<b>1520</b>		feet from the <b>North</b>	line and	<b>1460</b>	feet from the <b>East</b> line
Ground Level Elev: <b>5469</b>	Producing Formation <b>Fruitland</b>		Pool <b>North Pinion Fruitland</b>		Dedicated Acreage: <b>160</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		1520'
		1460'
Gas is dedicated to El Paso Natural Gas Company		

Scale: 1"=1000'

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**William J. Fiant**

Position  
**Administrator, Field Services**

Company  
**Energy Reserves Group, Inc.**

Date  
**5-3-85**

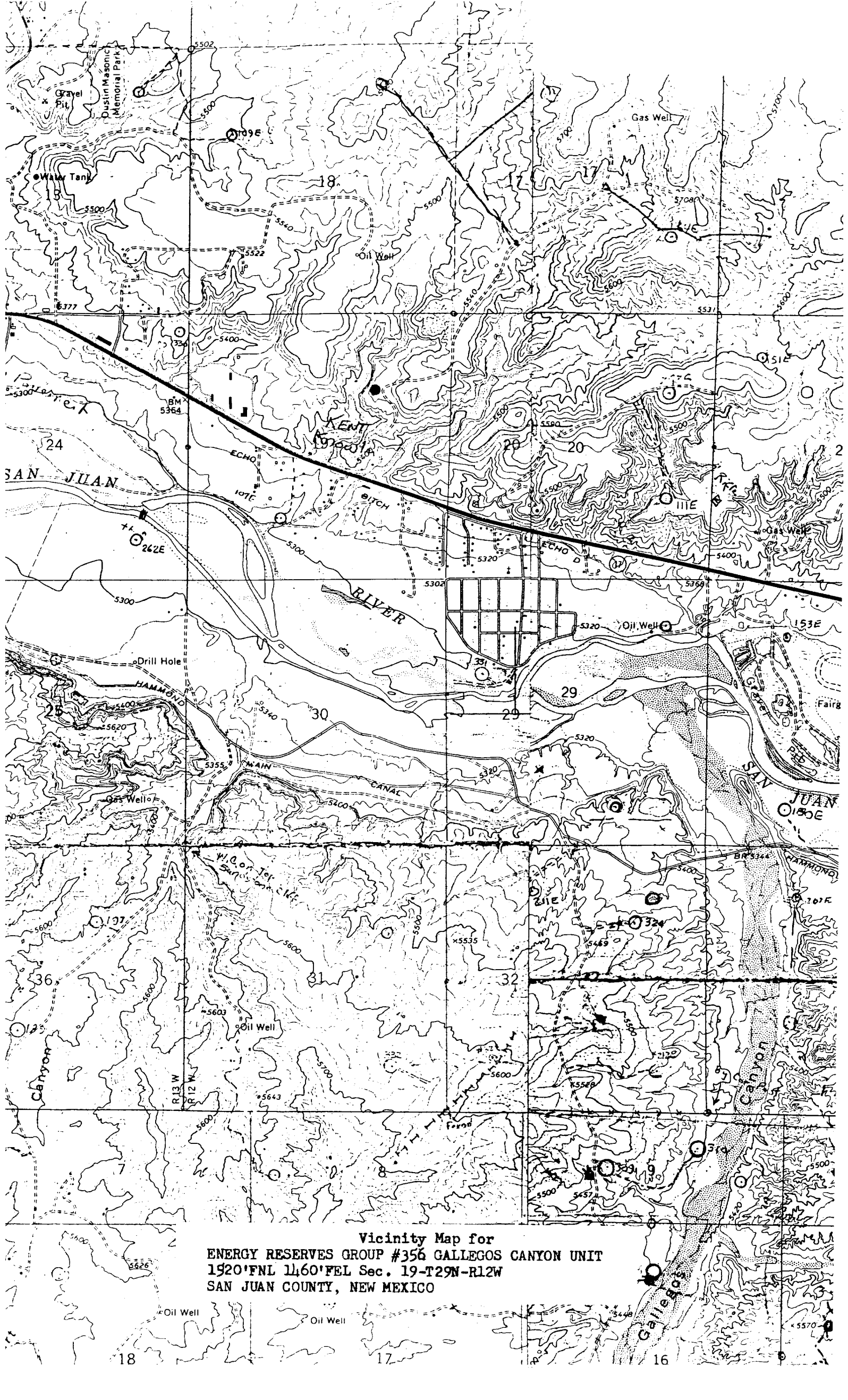
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**April 23, 1985**

Registered Professional Engineer and Land Surveyor  
**Fred B. Kerr Jr.**

Certificate No. **3950**

**RECEIVED**  
MAY 16 1985  
OIL CON. DIV.  
DIST. 3



Vicinity Map for  
ENERGY RESERVES GROUP #356 GALLEGOS CANYON UNIT  
1920'FNL 11,60'FEL Sec. 19-T29N-R12W  
SAN JUAN COUNTY, NEW MEXICO

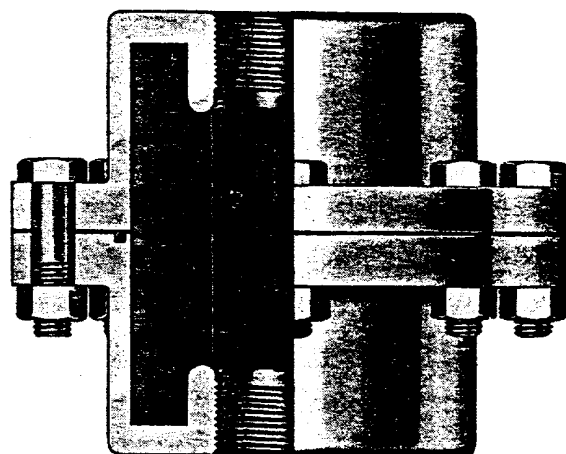
**REGAN TYPE 'K' STRIPPER BLOWOUT PREVENTER**

Patented

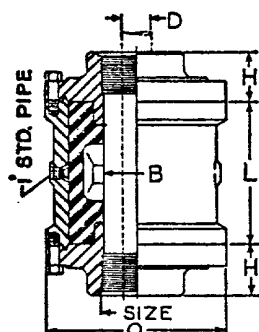
The Regan Type 'K' Stripper Blowout Preventer is for production workover operations where minimum cost and weight are important factors. The strippers are being used for medium high pressure stripping jobs of tubing and sucker rods. Type 'K' Stripper bodies are furnished for either 3,000 lb. or 6,000 lb. test depending on requirements.

The Regan Type 'K' Stripper Blowout Preventer in the 3" size is also used in connection with the Regan High Pressure Lubricator Stuffing Box and the Regan High Pressure Lubricator for complete automatic control of any wire line operations. A special hour-glass-shaped packer is available for use when a 2" bore is sufficient.

Size	Test Pressure	Part No.	Weight	O.D.	Height	Bore	Standard Connection
3"	3000	12108	70	10%	9	3	3" Line Pipe
3"	6000	16171	134	11½	10½	3	3" Line Pipe
4"	3000	12488	215	14½	15	4	4" Line Pipe

**REGAN TYPE K BLOWOUT PREVENTER**

This preventer is no longer being manufactured and has been replaced by the Type KFL & Torus. The information listed below is for replacement packers for existing preventers only.



Model 3—Body assembled with Model 3 flanges (Blank or threaded). When the Blowout Preventer is assembled with Model 3 flanges at both ends, it presents the standard hook-up which may be placed in any position in the cellar by employing nipples of suitable length. Conventional practice in this hook-up, calls for a welded mud line connection, either above or below the Blowout Preventer.

**DATA CHART FOR REGAN TYPE K BLOWOUT PREVENTER HOUSINGS**

Nom. Size BOP	B Bore	PACKOFF RANGE		O		L	H	Packer Part No.
		Max.	Min.	3000#	6000#	Body Lgth.	Flg. Ht.	
6%-7	6%	6%	2%	17	19	14	6%	5516
8%	7%	7%	2%	21¼	22	17	6	5042
9%	8%	8%	2%	24¼	25¼	19½	6%	5067
10%	10	10	2%	27¼	29½	21	6%	5686
11%	11%	11%	2%	30	33½	25	6%	8294
13%	12%	12%	2%	32	36½	28	7%	5043
13%	13%	13%	2%	34½	36½	30	7%	7101