SUBMIT IN TRIPLICATES (Other instructions on reverse side)

Form 3160—3 (November 1983) (formerly 9—331C) **UNITED STATES** DEPARTMENT OF THE INTERIOR Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

		5. LEASE DESIGNATION AND SERIAL NO.					
	BUREAU (SF-080647					
APPLICATIO	N FOR PERMIT	6. IF INDIAN, ALLOTTES OR TRISE NAME					
A. TYPE OF WORK							
	RILL 😡	DEEPEN []	PLUG BA	CK 🗆	Moncrief Federal		
b. TYPE OF WELL OIL	GAS OTHER		SINGLE NULTI	PLB [8. FARM OR LEASE NAME		
WELL	WELL OTHER		ZONB CONB		O. FARM OR LEASE NAME		
Amoco Pro	oduction Co.	9. WELL NO.					
. ADDRESS OF OPERATOR		150					
	ort Drive, F	10. FIELD AND POOL, OR WILDCAT					
LOCATION OF WELL ()	Report location clearly a	Basin Dakota					
	870' F	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NULL AND SURVEY OR AREA					
At proposed prod. so	me same						
DISTANCE IN WILLS	AND DIRECTION COLD IN	FAREST TOWN OR POST OF			NW/NW Sec 22,T29N,R12W		
			FICB.		12. COUNTY OR PARISH 18. STATE		
/ Miles (east of Farm	ington, N. Me	NO. OF ACRES IN LEASE	1.45	San Juan N. Mex		
LOCATION TO NEARES PROPERTY OR LEASE	T LINE, FT.	1	NO. OF ACRES IN LEAST		OF ACRES ASSIGNED HIS WELL		
(Also to nearest dri	g. unit line, if any)	870'	PROPOSED DEPTH	-	320 N317.24		
	RILLING, COMPLETED.	mile SW	6170'	ZU. ROTA	RY OR CABLE TOOLS		
	NS AUTHORIZED ARE		91/0,		ROTARY 22. APPROX. DATE WORK WILL START*		
DRILLING OPERATIO	IANCE WITH ATTACHE	5480' GR			As soon as permitted		
GENERAL REQUIRE	MENTS"		ND CEMENTING PROGRA	Thi	s action is subject to administrative		
	·		ND CLEENTING PROGRA	ap;	peal pursuant to 30 CFR 290.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	i	QUANTITY OF CEMENT		
10 1 8	0.5.40.0			-			
Basin Dak the surfa be drille	ota ce casing po d to TD with	reservoir. Dint using na n a low solid	well to furt. The well will tive mud. The	her de l be d e well d mud	rilled to will then system.		
7-7/8" Amoco por Basin Dak the surfa be drille Completio logs will preventio preventer cleaned a this well	poses to dri cota ce casing po d to TD with n design wil be filed up n will be en design. Up nd the reser is dedicate or request w	10.5#, K-5 All the above reservoir. Oint using nate a low solid of the based of the control of	well to furt. The well will tive mud. The s nondispersed on open hole lo n. Amoco's s attached draw n the well sid d and leveled Natural Gas of	her de l be d well d mud ogs. C tandar ing fo te wil. The Co.	cu. ft. class B velop the rilled to will then system. opy of all d blowout r blowout l be gas from Designation oil of		
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Amoco por Basin Dak the surfa be drille Completio logs will preventio preventer cleaned a this well of operat Californi AMOVE SPACE DESCRIBE If proposal is to describe program. If any This space for Federal	poses to dri nota ce casing po d to TD with n design wil be filed up n will be en design. Up nd the reser is dedicate or request w a. PROFOSED PROGRAM: If rill or despen directions alor State office use)	10.5#, K-5 All the above reservoir. Fint using nate a low solid of the based of the concompletion of the proposal is to deepen or only, give pertinent data	well to furt The well wil tive mud. The s nondisperse on open hole le on. Amoco's s attached draw n the well si d and leveled Natural Gas (coming from to	ner de l be de well d mud ogs. C tandar ing fo te wil. The co.	velop the rilled to will then system. opy of all d blowout r blowout l be gas from Designation oil of		
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*See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

form C-107 Revised 10-1-7.

All distances must be from the cuter boundaries of the Jection.

Operator			-ease	· · · · · · · · · · · · · · · · · · ·		Well No.
	N COMPANY	[Moncrief	Federa	7	1
Unit Letter Section	Townsh	ip	Ronge	County		L
D 4 22		2 <i>9</i> N	12W	1 .	Tuen	
Actual Footage Location of	Well:			Jan	Juan	
870 feet fr	om the North	line and	1130		T-T	
	roducing Formation		2001	leet from the	West	line
5480	Dakota		Basin Dakota			Dedicated Acreage:
1 Outline the co		·				317.24 320 Acres
3. If more than one lated by communi X Yes No If answer is "no," this form if necess No allowable will	lease is dedicaty). lease of different tization, unitization is list the owners eary.)	ownership is de on, force-pooling "yes," type of and tract descri	outline each and i	I, have the Unitized	ownership to	he plat below. hereof (both as to working all owners been consoled ated. (Use reverse side of munitization, unitization approved by the Commis
1130'	Sec.				Name B. D. Position Adm. Company	Supervisor Production Co.
		22	OIL DIST.	385 5W 3	shown on the notes of a under my si is true and knowledge of the Cotober Registeded Pn	
	Scale: l"=1	000'			Fred B. Centificate No. 3950	Kery Jr.

