

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Union Texas Petroleum

3. ADDRESS OF OPERATOR
375 U.S. Highway 64, Farmington New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1190' FNL & 1015' FWL

At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
3 miles South West of Blanco, New Mexico

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any.)
1015'
1015'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
460'

16. NO. OF ACRES IN LEASE
598.60

19. PROPOSED DEPTH
4710'

17. NO. OF ACRES ASSIGNED
TO THIS WELL
N/2 320.00

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5618 G.L. (Ungraded)

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START*
April 1, 1986

23. GENERAL REQUIREMENTS
PROPOSED CASING AND CEMENTING PROGRAM
This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
13-3/4"	9-5/8"	36#	300'	270 sxs. (318 cu.ft.) C1 "B"
8-3/4"	7"	23#	2400'	385 sxs. (644 cu.ft.) 65-35 PC
6-1/4"	4-1/2" liner	10.5	2200' -4710'	290 sxs. (455 cu.ft.) 50-50 PC

Union Texas Petroleum wishes to advise we intend to drill 13-3/4" hole with mud to 300+ and set 9-5/8" 36#, H-40, ST&C-csg. to 300' + cementing to surface with 270 sxs. (318 cu.ft.) C1 "B" with 2% CaCl2 and 1/4# flocele/sk. Wait on cement for 12 hrs.

Nipple up test BOP. Drill 8-3/4" hole with mud out of surface to 2400+. Set 7", 23#, K-55, ST&C intermediate csg. to 2400+ cementing surface with 285 (526 cu.ft.) 65-35 POZ with 6% gel and 10# gilsonite per sack tailed by 100 sxs. (118 cu.ft) C1 "B" with 2% CaCl2.

Drill 6-1/4" hole, with natural gas, out of intermediate to a TD of 4710'. Log the well, run 4-1/2" 10.5#, K-55, ST&C liner from 2200+ to 4710'+. Cement liner into intermediate csg. with 290 sxs (455 cu.ft.) 50-50 POZ with 4% gel and 6-1/4# gilsonite/sack.

Following perforation and treatment of the Mesaverde formation, standard production equipment will be installed and connection to the Albright Gathering System will be completed by 2" pipeline.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L.R. LaFollette Regulatory Analyst DATE February 26, 1986
(This space for Federal or State office use)

PERMIT NO.

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 13 1986
OIL CON. DIV.
DIST. 3
NMOCC

APPROVED
AS AMENDED

DATE February 26, 1986
FOR AREA MANAGER

*See Instructions On Reverse Side

For your records knowingly and willfully to make to any department or agency of the

WELL LOCATION AND ACREAGE DEDICATION PLAT - EXHIBIT I

Superior C-171
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

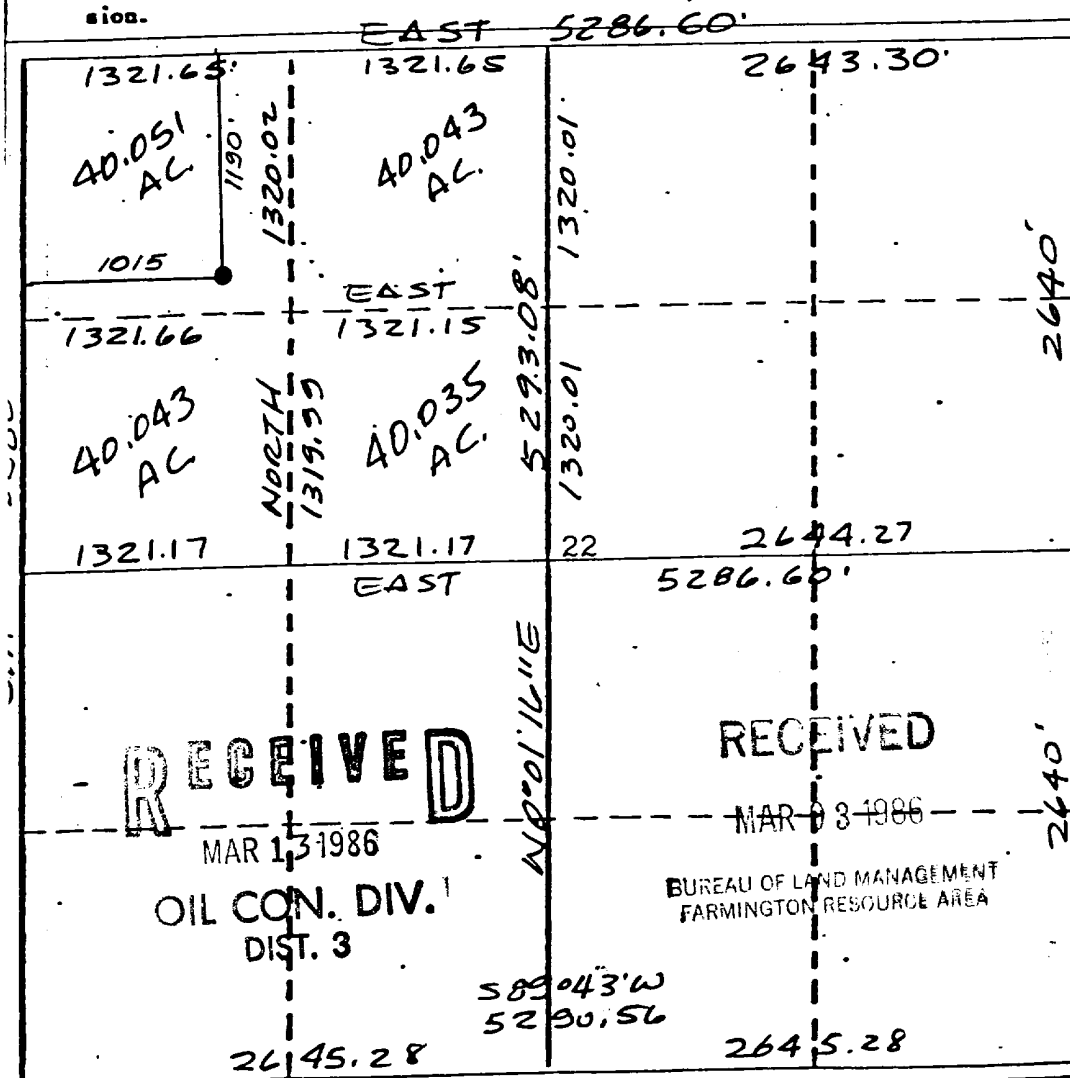
Operator UNION TEXAS PETROLEUM CORPORATION			Lease ALBRIGHT		Well No. 18A
Unit Letter D	Section 22	Township 29 NORTH	Range 10 WEST	County SAN JUAN	
Actual Footage Location of Well 1190 feet from the NORTH line and 1015 feet from the WEST line					
Ground Level Elev. 5618	Producing Formation Mesaverde		Pool Blanco	Dedicated Acreage N/2 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

L.R. La Follette
Name

L.R. La Follette

Position

Regulatory Analyst

Company

Union Texas Petroleum

Date

February 26, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

February 5, 1985

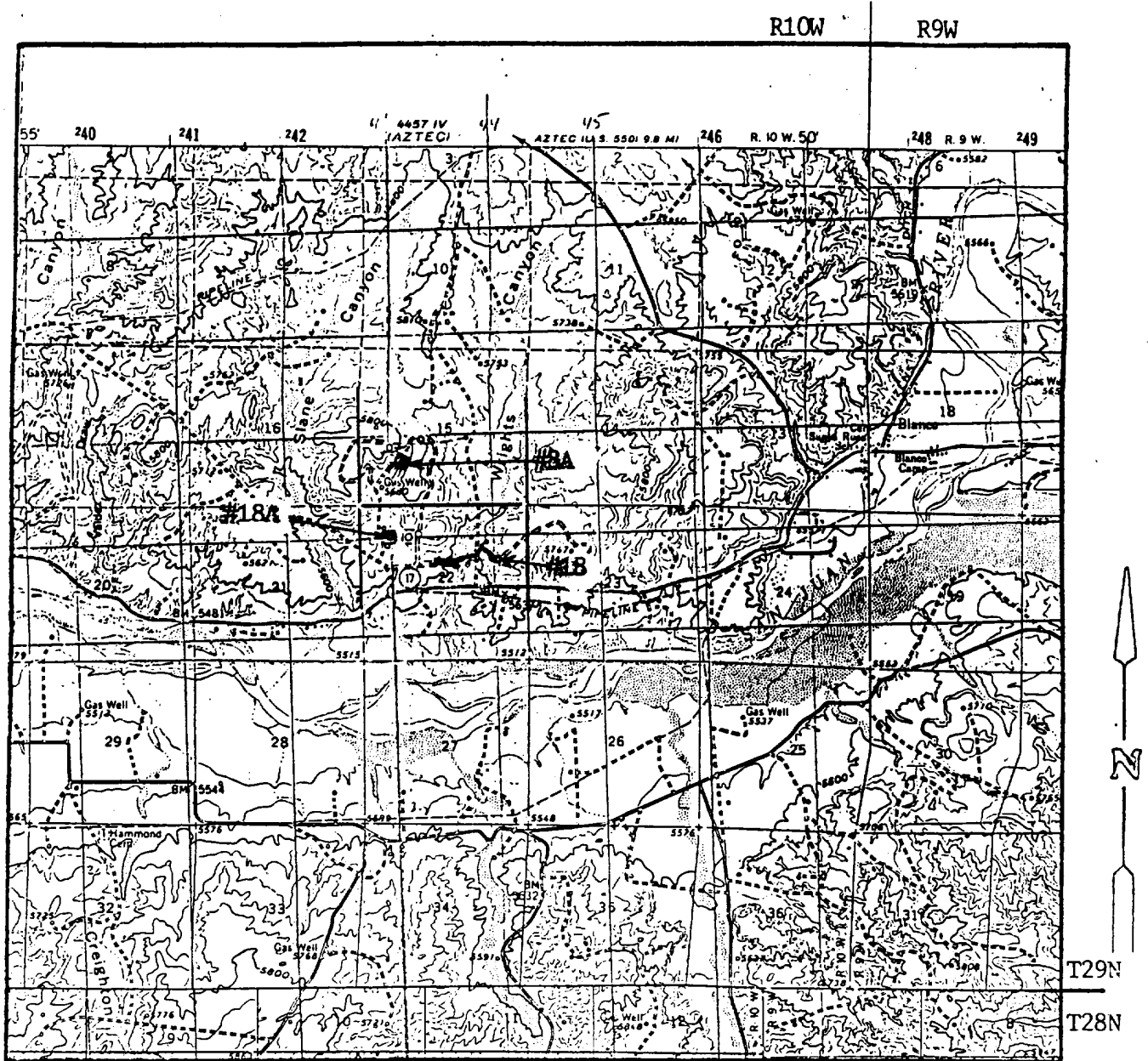
Registered Professional Engineer
and/or Land Surveyor

George R. Tompkins
George R. Tompkins

Certificate No.

7259

FIGURE 2



UNION TEXAS PETROLEUM

Wells:

ALBRIGHT #8A

ALBRIGHT #18A

PIPELINE to:

ALBRIGHT #18

USGS Bloomfield, New Mexico

15 Minute Quadrangle

1960

UTM zone 13

SCALE: 1:62500