Cubmit 5 Cooles
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 82240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION DISTRICT H P.O. Drawer DD, Artonia, NM 88210 P.O. Box/2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

L.	REQ				ILE AND AUTHORI AND NATURAL GA	AS				
Openior MERIDIAN OIL INC.	DIAN OIL INC.					Well API No.				
A ddres P. O. Box 4289, Farmi	ngton,	New M	exico	874	99	· · · · · · · · · · · · · · · · ·				
Resecute) for Filing (Check proper beat)					Other (Please expla	oia)	······			
New Well Recompletion	OB	Change in	Transpo Dry Oa		a c	\sim				
Change in Operator X		u Gu 🔀			<u> </u>	10ct.	610	33190)	
			oleum	Corpo	ration, P.O.E	30x 2120	, Housto	n, TX 7	7252-2120	
L DESCRIPTION OF WELL A	AND LE		Pool No	me locketi	ng Formation	Kind	a Lease	10	ase No.	
ALBRIGHT		A8) MESAVERDE		Federal or Fee			
Unit Letter	<u>ا</u>	<u> </u>	. Poet Pro	om The	5_ Line and 63	Y Fo	et From The _	W	l.ine	
Section 15 Township	, 2	9N	Range	10	W NMPM, SA	N JUAN			County	
IL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Meridian Oil Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499					
Impion Toyas Patrolrum Corn					Address (Give address to which approved copy of this form is to be seet) P.O. Box 2120, Houston, TX 77252-2120					
Y well produces oil or liquids,	Unik	Sec.	Twp	Rgs.	Is gas actually connected?	When		252-2120)	
ive location of tanks. This production is commingled with that fi	rom any or	er loses or	Cool eiv	e commineli	ne order number	<u> </u>				
V. COMPLETION DATA						· · · · · · · · · · · · · · · · · · ·				
Designate Type of Completion	· (X)	Oil Weil	0	Ses Well	New Well Workover	Docpus i	Piug Back	Same Res'v	Diff Res'v	
Date Spudded	Data Com	pl. Ready to	Prod.		Total Depth		P.B.T.D.	·		
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay Tubing Depth					
inforstions					Depth Casing Shoe					
		TIBING	CASIN	NG AND	CEMENTING RECOR	D	<u> </u>			
HOLE SIZE						DEPTH SET SACKS CEMENT				
										
. TEST DATA AND REQUES	T FOR A	LLOW	BLE	<u>. </u>			l			
	be equal to or exceed top allo Producing Method (Flow, pu			er full 24 hours	•)					
	Date of Te								-	
ength of Test	Tubing Pre	ERLITE			Casing Pressure	M	Choke Size	IL IL IL	\mathcal{F}	
Actual Prod. During Test	Oil - Bbls.			. va.a	Water - Bbls.	IN	Gar-MCF	⊩ ⊌ (<u>0</u>1	m	
GAS WELL					<u></u>		JUL 3	1990	(.	
ctual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF	- OI	CON	DV		
eting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-is)		4000	*		
1. OPERATOR CERTIFICATE OF COMPLIANCE					011 001	ICEDV	ATIONI I			
I bereby certify that the rules and mentioner of the Oil Consensation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION JUL 0 3 1990					
is true and complete to the best of my knowledge and belief.					Date Approved					
Sesser Karwayy					By Bis Short					
Leslie Kahwajy	Prod.	Serv		ervisor		SUPER	RVISOR D	ISTRICT	13	
6/15/90 Date		(505)3	26-97		Title			1		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.