

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
City of Farmington Com	
9. Well No.	
1E	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Tenneco Oil Company		City of Farmington Com	
3. Address of Operator		9. Well No.	
P.O. Box 3249, Englewood, CO 80155		1E	
4. Location of well		10. Field and Pool, or Wildcat	
UNIT LETTER J 1650' FEET FROM THE North LINE AND 1650 FEET FROM		Basin Dakota	
THE East LINE, SECTION 10 TOWNSHIP 29N RANGE 13W NMPM.			
15. Elevation (Show whether DF, RT, CR, etc.)		12. County	
5345' GL		San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Completion Data

**RECEIVED**  
JAN 25 1988  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael D. Gammon TITLE Sr. Admin. Analyst DATE 1/15/88

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE JAN 25 1988

CONDITIONS OF APPROVAL, IF ANY:

CITY OF FARMINGTON COM 1E NEW COMPLETION  
12/22/87

OA: MIRUSU. NDWH. NUBOP. Test BOP. Tallied and PU and RIH w/2-3/8 tbg, bit sub, 3-7/8 bit. Tag cement on the first DV tool at 1761. Drilled cement and DV tool. RIH with bit. Drilled cement. Circulated hole clean. SDON.

12/23/87

OA: RT tbg. RIH w/new bit. Tag cement at 6000'. Drill float collar and 23'. Circulate clean. PT 1500 psi. POOH w/tbg and bit. RU Blue Jet. RIH w/GR/CCL/CBL. Run logs from PBTD to 6000', 5400-4500', 1500-1100' and 700' to surface. Call results to Denver. RIH w/tbg. PT to 3500 psi, held OK. Circulated hole with 1% KCL. Spot 250 gal of 7-1/2% DI HCL 6260. POOH w/ tbg. SDON.

12/24/87

OA: Perf Dakota 2 JSPF at following depths w/3-1/8" csg gun:  
6108-34'  
6180-86'  
6198-6260' Total 94', 188 holes  
BD formation 1700 psi. Est rate @ 40 BPM @ 2900#. ISIP = 700#. Acidize w/1500 gal 15% HCl weighted acid and 282 1.1 SG balls @ 23 BPM @ 1300#. RT JB to PBTD: Rec 260 balls. Frac w/120,000 gal 30# XL gel and 230,000# 20/40. AIR 60 BPM @ 2300 psi. ISIP 1700#, 15' 1300#. SI 5 hrs. RIH wireline. Fill @ 6200'. SDON.

12/25/87

OA: Open well - flow to tank. 147 bbl in 43'. Mix 10.2# brine. Pump 100 bbl. SD. Press @ 250 psi. SDON.

12/26/87

OA: SD for holidays.

12/27/87

OA: SIP - 1000 psi. Bleed off pressure. Mix 12# CaCl<sub>2</sub> water. Kill well. RIH tbg. Tag SD @ 6200'. Circ out SD to PBTD. POOH. RIH Model D pkr. Set @ 6061'. RIH w/tbg and prod tube and seal assy. Circ pkr fluid. Knock out plug in pkr. Land tbg in pkr @ 14,500#. NDBOP. NDWH. RDMOSU. Turn well over to Operators.