STATE OF NEW	/ MEXICO			/	•				evised 10-1-78
ENERGY AND MINERAL		OIL	CONSERVA	TION E	e vie	NO VE		Sa. Indica	te Type of Lease
ue, er cerica accelu			P. O. BO	X 2088	$M\Lambda$	1,8000	4	State	
DISTRIBUTION SANTA FE	'	SAI	NTA FE, NEW	MERICO	3 875	0.1	_		il & Gas Leage No.
FILE		5711		o∱ ===	113	PH 12:	15	J. Diale C	AT G COS Leago 140.
U.S.G.S.		ELL COMPLE	TION OF PEC	MPI FTIO	N RFI	PORT A	ND LOG F		mmmm
LAND OFFICE		TELL COMPLE	TION OR RECO	and the second of		ريني والمرازي والمرازي	FULL W		
OPERATOR				L'ELAYAK	3TO5.	KEN MEX	KIUU		
a. TYPE OF WELL							į	7. Unit A	greement Name
	OIL Wel	L SAS	[] vec [XX]	The south			L		
b. TYPE OF COMPLE				U) F 6	P.	• _	,	8. Farm o	r Lease Name
MEM XX WOR	K DEEPE	D PLUG	DIFF. A	OT HE		W.C.		City	of Farmington Com
2. Name of Operator				•		3 6	INI I	9. Well N	o.
Tenneco	Oil Compan	У		FEB1	. 🕵			1E	
Address of Operator		<u> </u>	•	OIL CO	3 73,	88		10. Field	and Pool, or Wildcat
P.O. Box	3249 Eng	lewood, CO 8	30155	w CO	۱ ۱۸	N	1	Basin	Dakota
. Location of Well				Dis	** 1	ガレエ		11111	
	•			2101	· 3				
.j	1	650 FEET P	nort	:h	. 1	650 .	FEET FROM	/////	
HIT LETTER	LOCATED	PEET P	TOM THE	777777	777	\overline{m}		12. Count),,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	10	2011	1 21./		////	XIIII.		San Ju	an (
PHE CAST LINE OF		wp. 29N Rolled 17. Date	E. 13W NMPN		Fleveti	ions (DF)			9. Elev. Cashinghead
15. Date Spudded	1 .	1		100.)	5345		и <i>пъ</i> , ит, от	'' '''''	5356' KB
12/2/87	12/16/87		2/26/87	<u> </u>			ls , Rotary	Table	Cable Tools
20. Total Depth	1	g Back T.D.	22. It Multip	le Compl., Ho	,w 2	23. Interval Drilled	By Holdry		Cable Tools
6321'		6296'					→ ; ∪-	עו	1
4. Producing Interval(s			, Name						25. Was Directional Survey Made
6108'-6134'	6198'-626	00'							Voc
6180'-6186'									yes
26. Type Electric and O		00 (00) (00						27.	Was Well Cored
DLL/GR/SP (CDL/CNL/GR	GR/CCL/CB	L						
28.		CAS	ING RECORD (Res	ort all string	s set in	ı weli)			
CASING SIZE	WEIGHT LB.	FT. DEPTH	SET HO	LE SIZE	1	CEMEN	TING RECO	RD	AMOUNT PULLED
9-5/8	36	518	12	2-1/4"	148	ft ³ (12	5sks) Cl	ass B	
					w/3	w/3% CaC1 313ft ³ (225sks)			
4-1/2	10.5	6300	1		313f			ss B	
					w/3	3% CaCT			
		INER RECORD			' 	30.	TI	JBING RE	CORD
	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE		TH SET	PACKER SET
SIZE	106	BOTTOM	SACKS CEMENT	JUNEER		2 3/8			/ O//
						<u> 278</u>	100	061_	(000)
		<u> </u>	<u> </u>	 	1	CHOT EI	DA CTUDE O		OUESZE ETC
31. Perforation Record (Interval, size and	d number)		32.					QUEEZE, ETC.
	04.5	•			CIDAL		acid-150		CIND MATERIAL USED
6108'-6134' 94 feet									
6180'-6186' 188 hole		oles	es es						30xl gel
6198'-6260'						6198'-6260' 230			ind
							<u></u>		
33.	•			DUCTION					
Date First Production	Produ	ction Method (Flor	• • • • • • • •	ping – Size a	nd type	pump)		l .	tus (Prod. or Shut-in)
2/3/88	•	flowi	ng					shu	ıt-in
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.		Gas - MCF		- Bbl.	Gas - Oil Ratio
2/3/88	3	3/4	Test Period	İ		530	-	-0-	
Flow Tubing Press.	Casing Pressur	e Calcuiated 24	- Oil - Bbl.	Gas -	MCF	Wa	iter - Bbl.		oil Gravity - API (Corr.)
922	1	How Rate	.	4	241	ı	-0-		
4. Disposition of Gas (Sold, used for fu	el, vented, etc.)	•				Test	Witnessed	Ву
·to be sold	. ,.,.	- · · · ·					1		•
35. List of Attachments			 						
-w- tacus 40 -s.,									
36. I hereby certify that	the information	thoum on both side	s of this form is to	ue and compl	ele to il	he best of	my knowleds	e and beli	el.
oo, a neredy certify inqu	THE INJUINGUUM S		- J,a join ta tr		41				-•
//									
//	102 L 7/1	MACON CO	Cn	. Admini	strat	tive An	nalvst		2/8/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		500	MIC MSCCI	HEW MEXICO				Northwe	stem N	ew Mexico		
T. Ani	hy		T.	Canyon		T. Ojo	Alamo	Surface	Т.	Penn. "B"		
T. Sai	t		т.	Strawn	· ·	T. Kir	tland-Frui	tland 1047		Penn. "C"		
B. Sal	t		T.	Atoka		T. Pic	tured Clif	fs <u>1216</u>	<u>, т.</u>	Penn. "D"		
T. Yat	tes		T .	Miss		T. Cli	ff House.	2785	<u>і.</u> Т.	Leadville		
T. 7 R	ivers		T.	Devonian		T. Me	nefee	2893	į.	Madison		
T. Que	een		T.	Silurian		T. Po	int Lookou	_{st} 3657	1.	Elbert		
				Montoya						McCracken		
T. Sen	Andres_		T.	Simpson		T. Gal	lup	4942	<u>'</u> Т.	Ignacio Otzte		
T. Glo	rieta		т.	McKee		Base G	reenhorn _	5693	<u>'</u> т	Granite		
T. Pad	ldock		Ţ.	Ellenburger		T. Dal	tota	5803	' т			
T. Bli	nebry		т.	Gr. Wash	<u> </u>	T. Mor	rison		т.		_	
T. Tub	ob do		Т.	Granite		T. Too	ilto	•	Т			
T. Drit	nkard		Т.	Delaware Sand		T. Ent	rada		т			
T. Abo	·		T.	Bone Springs		T. Win	gate		т			
T. Wolf	fcamp		Т.			T. Chi	nle		т			
T. Pen	n		Т.			T. Per	mian		—— <u>т</u> .			
T Cisc	o (Bough	C)	т.	т		T Per	n ''A''		I.			
					OR GAS				I.			
No. I. fra	om											
-,				to			юш	**********				
io. 2, fra	om	******	*************	to		No. 5, f	rom	**********		to		
io 3 fm	177			•						.10	***********	
o. 1, fro	m	****************	• • • • • • • • • • • • • • • • • • • •	d elevation to which a	***********	************	•••••••••••••••••••••••••••••••••••••••	seet .	······································		*********	
o. 2, fro	m	***********	•••••••••••••••••••••••••••••••••••••••	to	*********		**********	feet		, to a fill man, a disposant a man, a disposant a constant a constant a constant a constant a constant a const		
o. 3, fro	m	************		to		•••••••	*****	leet .	····			
o. 4, fro	m			to				foot		***********************		
			F	ORMATION RECORE) (Attach a	ddition	al sheets i	f necessary)	********	·	************	
From	То	Thickness in Feet		Formation		From	To	Thickness in Feet		Formation		
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