NO. OF COPIES OFCEIVED			# 30-045-26743
DISTRIBUTION NEW MEXICO OIL (CONSERVATION COMMISSION	Day 6 10.
SANTA FE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1
FILE	4	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	RAL GAS
TRANSPORTER OIL		,	
GAS]		AR 40 RIMAL
OPERATOR	_		
PRORATION OFFICE Operator	<u> </u>		OCT_{2}
Manana Gas, Inc		•	OIL CO2. 4 1986
Address			SIL CON DUIL
P.O. Box 36990,	Albuquérque, N.M. 8	7176	DIST. 3 DIV.
Reason(s) for filing (Check proper box		Other (Please explain	,
Recompletion	Change in Transporter of: Cil Dry G	IX	
Change in Ownership		nsale X	
If change of ownership give name and address of previous owner			•
. DESCRIPTION OF WELL AND	LEASE		
Lesse Name	Weil No. Pool Name, Including F		Lease No.
Hartman	1_E Basin Dak	ota State, I	Federal or Fee Fee
	70 Feet From The North Li	ne and <u>790</u> Feet	From The East
Line of Section 22 Te	wnship 29N Range	11W , NMPM,	San Juan County
DESIGNATION OF TRANSPOR		AS	approved copy of this form is to be sent)
Giant Refining Co. Name of Authorized Transporter of Ca		P.O. Box 9156.	Phoenix. Az. 85068 approved copy of this form is to be sent)
El Paso Natural Gas		i	El Paso, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas octually connected?	When
If this production is commingled wi	th that from any other lease or pool,	give commingling order number	ri
. COMPLETION DATA	Oli Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v
Designate Type of Completic	on — (X)		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/12/86	10/18/86	6503	6452
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5485 GL	Dakota	· <u> 6152</u>	6350
	232-72; 6310-16; 636	0-76.	Depth Casing Shoe 6423
	/ 	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	8,625"	266	195 Sax=230 Cuft
7.875"	4,50"		age 1076 Sax _1300 Cuft
		2nd St	age 974 Sax -1759 Cuft
TEST DATA AND REQUEST F		ifter recovery of total volume of loc opth or be for full 24 hours	ad oil and must be equal to or exceed top ellow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Presewe	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gae • MCF
GAS WELL	•		- Carrier - December - Carrier - Car
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
1745 AOF	3 hrs.		
Teeting Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure CERTIFICATE OF COMPLIANCE	851 CE	976 OIL CONSE	0.75"
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			UUT 24 1986
		APPROVEDOr	riginal Signed by FRANK T. CHAVEZ
		SUPERVISOR DISTRICT IN A	

(Signalwe)

(Title)

(Date)

President

10-22-86

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.