

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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JAN 16 1987

OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Union Texas Petroleum Corporation

Address: 375 US Highway 64, Farmington, NM 87401

Reason(s) for filing (Check proper box):

New Well
 Recompletion
 Change in Ownership

Change in Transporter of:

Oil
 Casinghead Gas
 Dry Gas
 Condensate

Other (Please explain):

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Zachry	Well No. 59	Pool Name, including Formation Otero Chacra	Kind of Lease State, Federal or Fee Fed SF-080724-A	Lease No.
Location				
Unit Letter D	1055	Feet From The North	Line and 1015	Feet From The West
Line of Section 33	Township 29N	Range 10W	NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Conoco, Inc. Surface Trans.	P. O. Box 1429, Bloomfield, NM 87413			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	P. O. Box 1899, Bloomfield, NM 87413			
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 33	Twp. 29N	Rge. 10W
	Is gas actually connected?		When	
	No		Approx. 3/1/87	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C. Frank
(Signature)

Permit Coordinator

(Title)

January 9, 1987

(Date)

OIL CONSERVATION DIVISION

JAN 26 1987

APPROVED _____

Original Signed by FRANK T. CHAVEZ

BY _____

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v..
			X	X					
Date Spudded 11/29/86	Date Compl. Ready to Prod. 12/10/86		Total Depth 3150			P.B.T.D. 3102			
Elevations (DF, RKB, RT, GR, etc.) 5641 GL, 5653 KB	Name of Producing Formation Chacra		Top Oil/Gas Pay 2887			Tubing Depth N/A			
Perforations 2887-2995 gross						Depth Casing Shoe 3133			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9-7/8		7-5/8		311		125 sxs (148 cu.ft.)			
6-3/4		2-7/8		3133		450 sxs (1032 cu.ft.)			
		no tubing							

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1044	Length of Test 3 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (shut-in) N/A	Casing Pressure (shut-in) 968	Choke Size 3/4