30-045-26880

Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.						
	BUREAU OF	LAND MANAGE	MENT		···	SF-078109		
APPLICATION	ON FOR PERMIT T	O DRILL, DE	EPEN, OR I	LUG B	ACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
b. TYPE OF WELL OIL WELL	ORILL X	DEEPEN [PL	UG BAC		7. UNIT AGREEMENT N Gallegos (8. FARM OR LEASE NA	Canyon Unit	
BHP Petro 3. ADDRESS OF OPERAT	leum (Americas) Inc.				9. WELL NO. 367		
5613 DTC 4. LOCATION OF WELL At SURFACE At proposed prod.	Parkway, Suite (Report location clearly and NWSENW, 15			80111 ents.*)		W. Kutz Pi 11. SEC., T., E., M., OR Sec. 31-T2	ctured Cliff	
	ately 10 miles			ton. N	. М.	12. COUNTY OF PARISH	NEW MEXICO	
13. DISTANCE FROM PE LOCATION TO NEAR PROPERTY OR LEAS	ROPUSED* REST		16. NO. OF ACRES IN LEASE 2,561.19		17. NO.	17. NO. OF ACRES ASSIGNED TO THIS WELL .160 (4397		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 900			19. PROPOSED DEPTH 1,575		20. ROTARY OR CABLE TOOLS ROTARY			
21. ELEVATIONS (Show 5588 GR	whether DF, RT, GR, etc.)	DRILLING OPERATION OF SUBJECT TO COMP	PLIANCE WITH ATT	rached		As soon as	_	
23.	I	r Geolebal Creque	REMAIN ESCHENTIN	G PROGRA	p. 000	dural review pursuar		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING	DEPTH	and	appeal pursuant to 46	NT	
8-3/4"	7"	20#		<u>'</u>		1 <u>5</u> sx		
6-1/4"	415"	9.5	1575	-	16	5 sx		

APR 2 1 1988 OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, a any.		
SIGNED Chuck Williams by Say Chuck Williams	Administrator, F.S	
(This space for Federal or State office use)		AFFROVED
PERMIT NO.	APPROVAL DATE	AS AM 1 1988
CONDITIONS OF APPROVAL, IF ANY:		1
6-S	NMOCC	AREA MANAGER

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	MAD OT BUY (A MED)	L	espe.		Well No.
BHP PETROLEUM (AMERICAS) INC. Unit Letter Section Township			GALLEGOS CAN		367
F	31	29 N	12 W	County SAN JUAN	V
Actual Footage L 1560	ocation of Well:	NORTH	1625	1.100	· m
Ground Level Ele	feet from the Producing For	line and	1625 fee	from the WES	Ine
5588	1		W. Kutz Pictu	red Cliffs	Dedicated Acreage: /4397
1. Outline	-	ited to the subject wel			
interest	and royalty).				p thereof (both as to working
	communitization,	lifferent ownership is do unitization, force-poolin nswer is "yes," type of	g. etc?		of all owners been consoli-
	r is "no," list the if necessary.)	owners and tract descri	ptions which have a	ctually been conso	lidated. (Use reverse side o
					communitization, unitization een approved by the Commis
	S, 89,° 33'W	<i></i>	77.10cm.		CERTIFICATION
NG 19.17 0'05'W 1.15 CH	 	}	38.62 Lot No.C	YP.) tained	by certify that the information con I herein is true and complete to the
8	/560′	6	5	Name	Much Williams
1625	10			O Company	inistrator, F.S.
	i	EC.	I UU	4082	3/03/88 ////
id. 16	1 1 1 15	3/	OIL	CON DIV.	on this plot was plotted from field of actual surveys made by me of my supervision, and that the same we and correct to the best of m
			 	knowld	2-17-88
	18 18 18 18 18 18 18 18 18 18 18 18 18 1	ાવ	 20 	Register and I	Lianne Mennike II By Riolessional Engineer Ad Survey 3466
19.11	1 19.49			Certifico	POFES 8466 CAND
N89°40'E	38.60ch	. 589°51'E	39.500	4. L	- COMBINE

