

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

LEASE DESIGNATION AND SERIAL NO.
NM-012719

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

LEASE OR LEASE NAME

Howell G Com

WELL NO.

300

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 6, T-30-N, R-8-W

NMPM

COUNTY OR
PARISH

San Juan

STATE

NM

ELEVATION (OF. RKB. ET. GC. ETC.)*

6018' GL

ELEV. CASINGHEAD

6018'

WAS DIRECTIONAL
SURVEY MADE

No

WAS WELL Cased

no

REGISTERED
MAY 2 1989

OIL CON

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ (Other:)

5. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPER ☐ PLUG BACK ☐ REPER ☐ OTHER ☐

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1430'N, 1090'W

At top prod. interval reported below

At total depth

15. DATE SPUDDED

3-10-89

16. DATE T.D. REACHED

04-14-89

17. DATE COMPL. (Ready to prod.)

04-19-89

18. ELEVATION (OF. RKB. ET. GC. ETC.)*

2830'

20. TOTAL DEPTH, MD & TVD

2830'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Fruitland Coal - uncemented Liner

25. TYPE ELECTRIC AND OTHER LOGS RUN

none

26. CASING RECORD (Report all strings set in well)*

CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE

9 5/8" 32.3# 238' 12 1/4"

7 " 20.0# 2608' 8 3/4"

29. LINER RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)

5 1/2 2558' 2830' did not cmt

31. PERFORATION RECORD (Interval, size and number)

2785-2827', 2739-2697', 2650-2610'

(predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKES SIZE PROD'N. FOR TEST PERIOD

OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE

SI 1464 SI 1484

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BHP @ 1604

35. LIST OF ATTACHMENTS

temp survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED Regulatory Affairs

DATE 5-9-89

ACCEPTED FOR RECORD

TEST WITNESSED BY

MAY 10 1989

FARMINGTON RESOURCE AREA

AVAILABLE RECORDS

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1557'	1717'	White, cr-gr ss..			
Kirtland	1717'	2495'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2495'	2830'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1557' 1717' 2495'	