F 31€0-3 (November 1983)

HMITED STATES

SUBMIT IN TRIPLICATE. (Other instructions on

20-042-46446 Form approved. Budget Bureau No. 1004-0136

(formerly 9-331C)	DEPARTMEN'	TOE THE	NTEDIAD		Expires Augus		
		LAND MANAC			5. LEASE DESIGNATION NM-010468	H AND SERIAL NO.	
4 004 IC 4 TIO				2 4 214	,		
APPLICATIO	N FOR PERMIT	IO DKILL, I	DEEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTT	SH OR TRIBE NAME	
	BILL 🔼	DEEPEN (☐ PLUG B	ACK 🗆	7. UNIT AGREEMENT	NAME	
D. TYPE OF WELL	5AB 17"1		SINGLS WUI	TIPLE (
	WELL OTHER		ZONE 4 ZON		8. PARM OR LEASE N.	THE STATE OF THE S	
2. NAME OF OPERATOR	0:1 7				Howell J		
	Oil Inc.				9. WELL NO.		
3. ADDRESS OF OPERATOR			= 400		300		
	289, Farmingt	•			10. FIELD AND POOL.		
4. LOCATION OF WELL ()	Report location clearly and	in accordance wit	h any State requirements.		Undes.Frui	tland CoAL	
At proposed prod. sone					Sec. J, T-3U-N, R- 8-W		
					NMPM /		
	from Abe's St		T OFFICE*		12. COUNTY OR PARIS	NM	
LOCATION TO NEARES PROPERTY OR LEASE	LINE PT. 630	ı	16. NO. OF ACESS IN LEASE 160 646.37	17. NO.	OF ACRES ASSIGNED THIS WELL 160.00		
(Also to nearest dr	lg. unit line, if any;		, , ,	İ			
S. DISTANCE FROM PRO	POSED LOCATION DRILLING, COMPLETSO 0	DRILLING OPEDA	19. РВОРОЗЕВ ВЕРТН 3060		Rotary		
18. DISTANCE PROM PRO TO NEAREST WELL, OR APPLIED FOR, ON THE SERVATIONS (Show with \$204 GL	POSED LOCATIONS DELLLING, COMPLETSO() INSTELLING, FT. Hether DF, RT, GR, etc.)	SUBJECT TO COM	19. PROPOSED DEPTH 3060' HONS AUTHORIZED ARE PLIANCE WITH ATTACHED	20. BOTA	Rotary 22. APPROX. DATE W		
18. DISTANCE PROM PRO TO NEAREST WELL, OR APPLIED FOR, ON THE SERVATIONS (Show with \$204 GL	POSED LOCATION® DEILLING, COMPLETSO() HIS LEASE, PT. Mether DF, RT, GR, etc.)	SUBJECT TO COM "GENERAL REQUI	19. PROPOSED DEPTH 3060' HONS AUTHORIZED ARE PLIANCE WITH ATTACHED	This	Rotary 22. APPROX. DATE W action to subject to edural review pursu	tochnich and ant to 43 CFR 316	
18. DISTANCE FROM PROTO NEAREST WELL, OR APPLIED FOR, ON THE COLUMN OF T	POSED LOCATION* DRILLING, COMPLETSP() () SIZE OF CASING	SUBJECT TO COM GENERAL REQUI ROPOSED CASIN WEIGHT PER PO	19. PROPOSED DEPTH 3060' FIONS AUTHORIZED ARE PLIANCE WITH ATTACHED IREMENTS''. IG AND CEMENTING PROC SETTING DEPTH	This gram proceand	ROTARY 22. APPROX. DATE W action is subject to sedural review pursuant to quantity of came	1000mions and ant to 43 CFR 316 43 CFR 3165.4.	
18. DISTANCE FROM PROTO NEAREST WELL, OR APPLIED FOR, ON THE CONTROL OF THE CONTR	POSED LOCATION* DRILLING, COMPLETS() () STEE LEASE, FF. Mether DF, RT, GR, etc.) 6 2 6 6	SUBJECT TO COM "GENERAL REQUIPROPOSED CASIN WEIGHT PER FO	19. PROPOSED DEPTH 3060' TIONS AUTHORIZED ARE PLIANCE WITH ATTACHED IREMENTS''. IG AND CEMENTING PROC DOT SETTING DEPTH 400'	This Processed	Rotary 22. APPROX. DATE W action is subject to edural review pursu appeal pursuant to quantity of ceme cf.circulate	tochnion and ant to 43 CFR 316 43 CFR 3165.4.	
13. DISTANCE FROM PROTO NEAREST WELL, OR APPLIED FOR, ON TI	POSED LOCATION* DRILLING, COMPLETSP() () SIZE OF CASING	SUBJECT TO COM "GENERAL REQUIPEROPOSED CASIN WEIGHT PER FO 32.3# 20.0#	19. PROPOSED DEPTH 3060' FIONS AUTHORIZED ARE PLIANCE WITH ATTACHED IREMENTS''. IG AND CEMENTING PROC SETTING DEPTH	This gram proceand	ROTARY 22. APPROX. DATE W action is subject to sedural review pursuant to quantity of came	tochnion and ant to 43 CFR 316 43 CFR 3165.4.	

The Fruitland formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 3 is dedicated to this well.



or plu Gret, give on present productive some and proposed new productive ta on substrace locations and measured and true vertical depths. Give blowout IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal la to deep zone. If proposal is to drill or deepen directionally, give porting to preventer program. if any.

eigno Jagge Coak	Dist 3 Drilling Clerk	DATE	03-24-88
(This space for Federal or State office use)			

Sproval of this potion dono	APPROVAL DATE			
- Selona of the followy and a		7	2.5	
notoreast that the englished	TITLE	DATS	<u> </u>	
CONTRACTOR OF THE PROPERTY OF				

holds legal or equitable sights

or title to this lease." E

NWOCC

*See Instructions On Reverse Side

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT

ENERGY AND MINERAL		All distances must be f	rem the outer bounds	ries of the Section.		W-16 No	- 'Y
Operator	Oil Co		Howell J	(NM-010468	i)	Well No.	
Meridian		Township	Range	County	······································		
Unit Letter Sect	3	T30N	R8W	9	an Juan	·	
Actual Footage Location			700		West	line	
* * * * *		outh line and	790 Pool	feat from the		Icaled Acreages	
Ground Level Elev. 6 2 0 0	Producing For	land CEAL	1 *	signated		160	Acres
0200	dedica	ted to the subject w	ell by colored pe	ncil or hachure n	narks on the pl	at below.	
I. Outline the mo	one lease is	dedicated to the wel	l, outline each a	nd identify the o	wnership there	of (both as to v	vorking
interest and re	yalty).						
3. If more than or dated by comm	ne lease of dunitization, u	ifferent ownership is initization, force-pool	dedicated to the ing. etc?	well, have the in	iterests of all	owners been o	onsoli-
Yes 🗆		nswer is "yes;" type o					
If answer is "	'no," list the	owners and tract desc	riptions which h	ave actually been	n consolidated	. (Use reverse	side of
No allowable v	vill be assign	ed to the well until al or until a non-standar	Linterests have i	peen consolidate ng such interests	has been app	proved by the D	ivision.
forced-pooling	, or otherwise	or flutti a non-atandar	d diffe, crimina				
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W :	ズウ 5				Meridia	n Oil Inc	•
BI.M MPR			山湖入江	& 1000	Company		
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