

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT' for such proposals

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other

2. Name of Operator: Devon Energy Corporation

3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1110' FSL, 1060' FWL - Section 13, T30N, R8W

5. Lease Designation and Serial No.

SF-079511

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #439

9. API Well No.:

30-045-27147

10. Field & Pool/Exploratory Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: CBM Re-Cavitation
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-cavitation operations commenced on 2-14-98 and ended on 3-19-98.

As per BLM verbal approval the NEBU #439 was deepened 6 feet to the base of the Fruitland Coal interval.

There were no drilling or cuttings information that indicated the Pictured Cliffs formation was tagged or penetrated.

The revised NEBU #439 TD is 2972'. See attached Devon Daily Operations and Mud Logger Reports.

5 1/2" un-cemented, pre-perforated liner was installed.

Top of liner hanger at 2718'. Bottom of liner bit shoe at 2972'.

2 7/8", 6.5#/Ft, J-55 tubing set at 2916'.

14. I hereby certify that the foregoing is true and correct.

Signed: James K. Abbey JAMES K. ABBEY

Title: PRODUCTION ENGINEER Date: 6-9-99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date: JUN 1 1999

FARMINGTON FIELD OFFICE
BY: [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

16/98
07:25

001 DEVON ENERGY CORP. (NEVADA)
Daily Operations Report:

ENGR162A
LYMAN_P

Page 1

Sat March 14, 1998

1 Name: NEBU FC 439
1d Name: NEBU/FRUITLAND-COAL

rator: DEVON ENERGY CORP (NEVADA)
ation: 013-030N-008W SAN JUAN, NM
erty No.: 296000-439
No.: 300452714700
Info.: 0 DHC: \$0 TWC: \$0
posed TD: 0'
tractor: BIG "A" RIG #19
pany Rep: M.L. SMITH
ineer: MACK DUCKWORTH
Day Cost: \$7,759.00
Cum Cost: \$291,528.00 Reset: 12/02/97

Spud Date: 11/17/89
PBD: 2,963'
TD: 2,966'
Operation Type: RECAVITATE
Operation Sub Type: MISCELLANEOUS
Activity at report: 0600 HRS R&R FROM NEW TD @2972'
24 hr Summary: RECAVITATE UPPER COAL INTERVALS

ie: FRUITLAND COAL SITP: 0 / .00 Hrs SICP: 0 / .00 Hrs

ailed Activity:

3/13 FINISH NAT FLOW TO PIT @ 0930 HRS. RAN 2" PITOT TEST #13. RD SURGE
ASSEMBLY. MU BHA & RIH TAG 2866'. CO TO TD 2966' W/1200 SCF/M AIR/MSIT (2B/H)
RETURNS AIR-GAS-BLK MIST. INCREASE H2O IN MIST SLOWLY TO 10 B/H (WHILE WAIT ON
MUD LOGGER) TO WET HOLE FOR DRILLING. START DRILLING NEW HOLE @2000 HRS
USING 1200 SCF/M AIR/MIST (5B/H). 6K WT ON BIT-80 RPM. DRILLED 1 FT. CIR
45 MIN. SAMPLES UP FOR 6' TOTAL NEW HOLE. FINISH 6' OF NEW HOLE @0230 HRS.
3/14/98 CIR & CLEAN OUT FROM TD 2972'. RETURNS AIR-GAS-BLK MIST. FLARE
APPEARS SAME.
MUD LOGGER CHECKED SAMPLES WE TOOK CLEANING OUT @ 2966-NO PC.
MUD LOGGERS REPORT ATTACHED FROM SAMPLES OF NEW HOLE 2966-2972.
2" PITOT TEST #13 INITIAL 47LBS 5280 MCF/D DRY
15 MIN 49 LBS 5459 MCF/D DRY 45 MIN 50 LBS 5548 MCF/D DRY
30 MIN 50 LBS 5548 MCF/D DRY 60 MIN 50 LBS 5548 MCF/D DRY
140 PSI ON STACK DURING PITOT TEST.
SAFETY MEETINGS HELD @ START OF EACH 8 HR TOUR.

Moo Log Report

3-14-78
NEBU-439
Drilling 2966-2972'

M.L.

6' of coal drilled. TD at 2972'

Hole was tight down to 2970'. ROP (2966-70') ranged from .5-.65 min/ft. Could have been faster except for tight hole. At times had to work back to bottom an extra 15-25 minutes when brake was released drilled 1-2" in 1-2 sec. Soft as butter. From 2970'-2972' ROP was .3-.5 min/ft. The last foot 2971'-72' drilled .3 min/ft. Clocked ROP with my watch.

Samples are mostly 100% coal. Trace slate & siltstone, very trace (0-3 individual sand grains).

Sandstone. Will send report and description of coal to Jim Abbey.

Estimate of cost:

1 day 1 man Geological Consulting : \$ 325.00

Mileage 89 miles at \$1.00/mile : \$ 89.00

Sub Total : \$ 414.00

(5%) New Mexico Gross Receipts Tax 20.70

Total \$ 434.70

Thank You

Donald E. Fournier