

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At proposed prod. zone
970' N, 1800' E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles from Bloomfield, NM

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

970'

16. NO. OF ACRES IN LEASE

1504.84

17. NO. OF ACRES ASSIGNED
TO THIS WELL

E/317.60

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

700'

19. PROPOSED DEPTH

2240'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5795' GL

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and
procedural review pursuant to 43 CFR 3160.3
and appeal pursuant to 43 CFR 3165.4.

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH |
|--------------|----------------|-----------------|---------------|
| 12 1/4" | 9 5/8" | 32.3# | 200' |
| 8 3/4" | 7" | 20.0# | 2240' |

130 cf. circulated
392 cf. cover Ojo Alamo

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with
blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The E/2 of Section 9 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout
preventer program, if any.

24. SIGNER [Signature] TITLE Regulatory Affairs DATE 11-30-88

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

TITLE _____ DATE _____

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

no further action to be taken on
this permit until the completion of
the proposed program.

*See Instructions On Reverse Side

or title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

All distances must be from the outer boundaries of the Section.

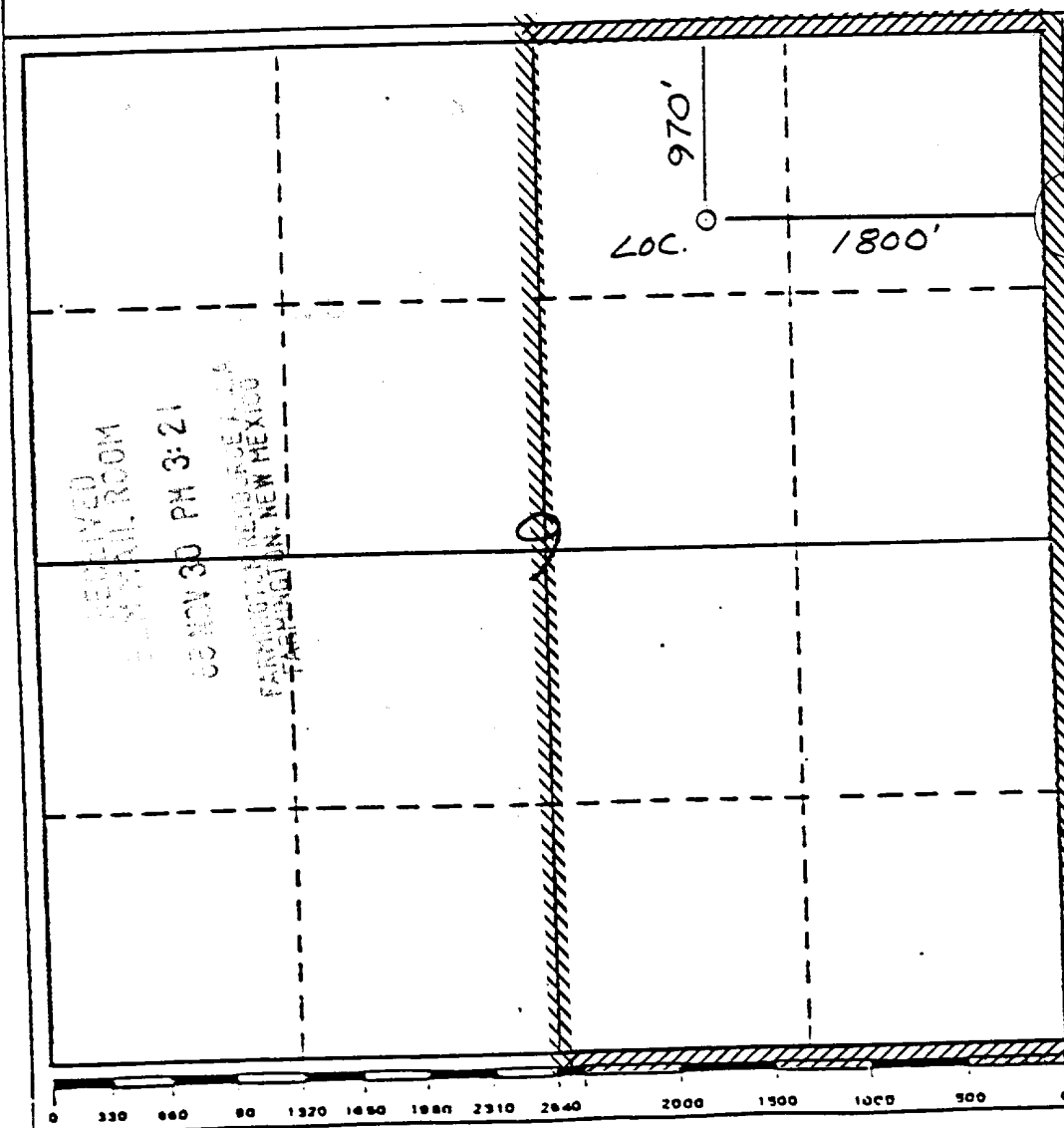
| | | | | |
|---|--|---------------------------------|---|---------------------------|
| Operator Meridian Oil Inc. | | Lease NYE (SF-078197) | | Well No. 292 |
| Unit Letter B | Section 9 | Township 29 North | Range 10 West | County San Juan |
| Actual Footage Location of Well: 970 feet from the North line and 1800 feet from the East line | | | | |
| Ground Level Elev. 5795 | Producing Formation Fruitland Coal | Pool Basin | Dedicated Acreage: 317.60 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert Bradfield
Name

Regulatory Affairs

Position
Meridian Oil Inc.

Company
11-30-88

Date

I hereby certify that the location shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Neale C. Edwards
Date Surveyed
10-22-88

Registered Professional Engineer
and/or Land Surveyor

Neale C. Edwards

Certificate No.
6857

Fee Lands

GAS FIELD

Canyon

21

22

Existing or
applied for Row

BLM ROW

T29N, R10W

| | |
|-------------|-------|
| Sec 9: NWSE | 1300' |
| SW SE | 350' |
| SE SE | 250' |
| 10: W2 NW | 2800' |
| 3: W2 SW | 2200' |
| 4: SE NE | 1700' |
| SW NE | 300' |
| NW NE | 1350' |

T30N, R10W

| | |
|---------------|-------|
| Sec 33: W2 SE | 2750' |
| SW NE | 1050' |

BLM ROW

SFO 78197

BLM ROW

Map 2