

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPERFORATE ☐ Other ☐

3. NAME OF OPERATOR

Meridian Oil Inc. *Blackwood & Nichols*

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1810'S, 1470'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3004527184

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

08-06-89

16. DATE T.D. REACHED

08-17-89

17. DATE COMPL. (Ready to prod.)

08-26-89

18. ELEVATIONS (DP, S&B, ST, OR, ETC.)*

6389'GL

19. TOTAL DEPTH, MD & TVD

3277'

20. PLUS, S&B T.D., MD & TVD

21. IF MULTIPLE COMPL., HOW MANY*

1

22. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

24. TYPE ELECTRIC AND OTHER LOGS RUN

none

25. WAS WELL CORRED

No

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	319'	12 1/4"	271 cu.ft.	
7 "	23.0#	3058'	8 3/4"	830 cu.ft.	

27. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2	2977'	3276'	did not	cmt

28. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3239'	

29. PERFORATION RECORD (Interval, size and number)

3069-3147', 3191-3274' (predrilled liner)

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

31. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or Shut-in)
08-26-89	Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production	
DATE OF TEST	HOURS TESTED	CHOKER SIZE
08-26-89	1	2" line
FLOW, TUBING PRESS.	CASING PRESSURE	PROD'N. FOR TEST PERIOD
2- 970	--1495	tested through 2" line with nitot tube
	CALCULATED 24-HOUR RATE	OIL—BBL.
		3221
		GAS—MCF.
		100 BBL/D
		WATER—BBL.
		OIL GRAVITY-API (CORR.)

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

33. LIST OF ATTACHMENTS

none

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

11-21-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT DEPTH	
Ojo Alamo	2171	2304'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland	2171' 2304' 2978'		
Kirtland	2304'	2978'	Gry sh interbedded w/tight, gry, fine-gr ss.				
Fruitland	2978'	3277'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				

RECEIVED
JAN 26 1990
OIL CON. DIV.
DIST. 3

RECEIVED
JAN 26 1990
OIL CON. DIV.
DIST. 3