Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator				Well API No.						
	exas Petro	oleum Co	orp.				30-045-2722			
tress	2120 11		TV 77000	2120						
P.O. Bo.		ouston,	TX 77252		- (D)	(-i-)				
w Well	<b>(L)</b>	Change in T	ransporter of:	Oun	t (Please expl	ain)				
completion	Oil	_	Ory Gas		0					
ange in Operator	Casinghea	_	Condensate		fr	آنځ ښر	1	8		
sange of operator give name					CILAND SP	<u> </u>	<u> </u>	<u> </u>		
address of previous operator						<del></del>				
DESCRIPTION OF WEI	LL AND LEA	ASE								
use Name		Well No. Pool Name, Including			<del> </del>	Kind	Kind of Lease		Lease No.	
Albright		20 Otero C				State,	State, Federal or Fee			
action						•				
Unit LetterH	:	2205 F	eet From The $\frac{N}{N}$	orth Line	and 825	F	eet From The	East	Lit	
0.7							•			
Section 27 Tow	<b>nahip</b> 29N	<u>F</u>	tange 10W	, NI	ирм,	<u>San Ju</u>	<u>an</u>		County	
DESIGNATION OF TR	ANCDODTE	D OF OU	A BIDS BLATTER	DAT GAG						
ne of Authorized Transporter of O	ANSPURIE	or Condensa	**		address to w	high annual	copy of this f			
Meridian			XX							
ne of Authorized Transporter of C					P.O. Box 4289, Far Address (Give address to which approved			t com of this form is to be sent		
Union Tex	-						ston, TX			
eli produces oil or liquids,	Unit			is gas actually		When		TIESE	2120	
location of tanks.				L NO						
s production is commingled with	that from any oth	er lease or po	ol, give commingi	ing order numb	er.					
COMPLETION DATA			<del></del>					•		
Designate Type of Complete	~ ~	Oil Well	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	
Soudded		1	_lx	L X			<u> </u>	<u></u>	_1	
•	1	N. Ready to P		Total Depth	2000		P.B.T.D.			
11-17-89 ations (DF, RKB, RT, GR, etc.)		12-14-89		Top Oil/Gas I	3020	<del></del>	<u> </u>	2992		
3045	i	_		i •	•		Tubing Dep			
orations		Otero Cl	nacra	<u>i</u>	<u> 2825                                   </u>		Depth Casin	3025		
2825-29291	13_0.34"	hole						3025		
			ASING AND	CEMENTI	NG RECOR	₹D		3023		
HOLE SIZE		SING & TUB		DEPTH SET			SACKS CEMENT			
9 7/8		7"			362'			260		
6 1/4		2 7/8"			3026'			420		
·										
TECT DATE AND DECI	1000000	<del> </del>				N. S.	•			
TEST DATA AND REQUE  WELL (Test must be at										
First New Oil Run To Tank	Date of Tes		load oil and must				S PRINTER !	W 24 11	<b>n</b> )	
	Date of Tes	S.		Producing Method (Flow, pumpled life			21	- 1	]]	
gth of Test	Tubing Pre	SUIZ		Casing Pressure JARP2'c4'7990						
				J			ANZ 4 13	145 4 1990		
ual Prod. During Test	Oil - Bbls.			Water - Bbis. OIL			POKI	CON DIV.		
							DIST			
S WELL							DIST			
ual Prod. Test - MCF/D	Length of	Test		Bbls. Conden	sate/MMCF	· <u>-</u>	Gravity of C	Condensate		
2604		7 days			0			0		
ing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			<u>_</u>		
		979			210			3/4"		
OPERATOR CERTIF	ICATE OF	COMPL	IANCE							
hereby certify that the rules and r	egulations of the	Oil Conserva	tion		OIL COM	NSERV	ATION	DIVISIO	NC	
Division have been complied with			above				APR 03	1990		
s true and complete to the best of	iny knowiedge at	ng Dellel.		Date	Approve	ed	<u>ши и о</u>	1000		
H1	Milito				(- F	_	. /	1		
Signature	vuice	<u> </u>		By_		3.	$\mathcal{O}_{\mathcal{O}}(\mathcal{O})$	ham!		
Ken E. Whit	eRegula	atory Po	ermit Coor	∦. <sup>,</sup> _	·			OTD: 5-		
Printed Name		1	itle	Title		SUPER	VISOR DI	STHICT	<b>7</b> 3.	
1-22-90		713/	<u>968-3654</u>				<del>-</del>			
Date		Teleph	none No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.