UNITED STATES DEPARTMENT OF THE INTERFOREIVED BUREAU OF LAND MANAGEMENTAIL ROOM 30-045-27253

	APPLICATION FOR PERMIT TO DRIL	L, SDEEREN, OR POOG BACK
	TYPE OF WORK DRILL	FARMINGENSE SNUMBER EA FARMINGT GF NOW 65 580
lb.	TYPE OF WELL GAS SINGLE ZONE	6. IF INDIAN, ALL. OR TRIBE NAME
2.	OPERATOR SOUTHLAND ROYALTY CO.	7. UNIT AGREEMENT NAME
3.	ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	8. FARM OR LEASE NAME HARE 9. WELL NO. 291
4.	LOCATION OF WELL 1000'S 1525'W	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL 11. SEC. T. R. M OR BLK. V SEC. 3 T29N R10W NMPM
14.	DISTANCE IN MILES FROM NEAREST TOWN 3 MILES FROM BLANCO	12. COUNTY 13. STATE SAN JUAN NM
15.		S IN LEASE 17. ACRES ASSIGNED TO WELL 283.605 DRILLING DEERSTRING NUTH WITH ORE SUBJECT TO COME AMOUNT ATTACKS "DENCEAL OF COME AND ATTACKS"
18.	DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DR. 400' COMPL., OR APPLIED FOR ON THIS LEASE.	OSED DEPTH 20. ROTARY OR CABLE TOOLS 2245' ROTARY This action is subject to technical and precedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.
21.	ELEVATIONS (DF, FT, GR, ETC.) 5818'GL	22. APPROX. DATE WORK WILL START
23.	PROPOSED CASING AND	CEMENTING PROGRAM
	*SEE OPERATIONS P	LAN
24.	AUTHORIZED BY: MANUEL REGULATORY AFFAIRS	DIST 16 8 9 DATE
		APPROVED

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-3.

AS AMENDED

P. O. BOX 2088

form C-102 Revised 10

SANTA FE, NEW MEXICO 87501 ENERGY MO MINERALS DEPARTMENT to from the exter boundaries of the Section.

Date Large Section Secti	•		All distances must be fr		THE SECTION.	
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DATE: MAR 15,1989

Well Name: 291 HARE

1000'S 1525'W

Sec. 3 T29N R10W SAN JUAN NEW MEXICO

BASIN FRUITLAND COAL Elevation 5818'GL

Formation tops: Surface- NACIMIENTO

Ojo Alamo- 1061 Kirtland- 1152

Fruitland- 1929

Fruitland Coal Top- 2096 Fruitland Coal Base- 2249

Intermediate TD- 2076

Total Depth- 2245

Pictured Cliffs- 2252

Logging Program: Mud logs from intermediate to total depth.

Mud Program: Low solid non-dispersed mud from surface to total depth.

Casing Program: Depth Interval Csg. Size Hole Size Weight Grade 12 1/4" 0 - 2009 5/8" 32.3# H-408 3/4" 7" 0 - 207620.0# K-55 6 1/4" 2026 - 2245 5 1/2" 15.5# K-55 Tubing Program: 0 - 2245 2 7/8" 6.5# J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe.

7" intermediate casing - guide shoe and self-fill insert float valve. Three centralizers run every other joint above shoe. Run insert float one joint above the guide shoe.

5 1/2" production liner - float shoe on bottom and a pre-drilled liner run to the 7" casing with a minimum 50' overlap. Liner hanger is a double slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 7/8" x 11" 3000 psi xmas tree assembly.

Cementing:

9 5/8" surface casing - cement with 106 sacks of class "B" cement with 1/4# flocele/sack and 3% calcium chloride (125 cu ft. of slurry, 100% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi for 30 minutes.

7" intermediate casing - lead with 97 sacks of 65/35 class "B" poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. Perlite/sack (10.3 gallons of water/sack) tail with 100 sacks of class "B" with 2% calcium chloride. 305 cu ft. of slurry, 100% excess to cover the Ojo Alamo. Run temperature survey at 8 hours. WOC 12 hours. Test casing to 1500 psi for 30 minutes.

5 1/2" liner - do not cement.

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer entre blind and pipe rams will be used for blow out prevention blind and pipe rams will be used for blow out prevention This gas is dedicated.

The S/2 of Section 3 is dedicated to this well.



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