

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS ROOM

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Coal seam
2. NAME OF OPERATOR Amoco Production Company ATTN: J. L. HAMPTON
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1120' FSL, 1325' FWL SW/SW
14. PERMIT NO. API
30-045-27323
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6423' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-078580-
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
MOORE C
9. WELL NO.
3
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T 30N, R 8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

FULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Spud & set casing

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4" surface hole on 5/26/89 at 1:30 hrs. Drilled to 324'.
Set 9 5/8" 36# K-55 surface casing at 324'. Cemented with
300 SX Class B. Circulated 15 BBLs to the surface.
Pressure tested casing to 1000 psi. Drilled a 8 3/4" hole to a TD
of 2934' on 5/29/89. Set 7" 23# K-55 production
casing at 2932'. Cemented with 510 SX Lite, 100 SX neat
Circulated 15 BBLs good cement to the
surface.

Rig Released at 0500 hrs. on 5/29/89.

RECEIVED
FEB 07 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Hampton/CUB

TITLE Sr. Staff Admin. Supv.

DATE 12/20/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SMW

*See Instructions on Reverse Side
NMOCB