

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Patricia J. Archuleta Phone: (303) 830-5217

II. Name of Well: Moore B #3 API #: 3004527352
Location of Well: Unit Letter A, 1290 Feet from the North line and 1220 Feet from the East line, Section 5, Township 30N, Range 8W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 1/7/98
Date Workover Procedures were Completed: 1/13/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Basin Fruitland Coal

VII. AFFIDAVIT:

State of Colorado)
) ss.
County of Denver)

Patricia J. Archuleta, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

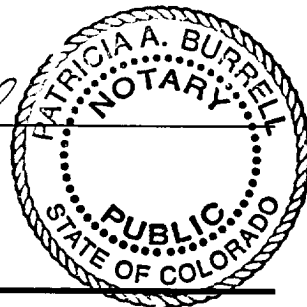
Patricia J. Archuleta
(Name)

Staff Assistant
(Title)

RECEIVED
DEC 17 1998
OIL CON. DIV.
DIST. 3

SUBSCRIBED AND SWORN TO before me this 16th day of December, 1998.

Patricia A. Burrell
Notary Public



My Commission expires: 11-21-99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 1/12, 1998.

35.8
District Supervisor, District 2
Oil Conservation Division

Date: 1/15/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SF-078580-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Moore B #3.

9. API Well No.

3004527352

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

SAN JUAN NEW MEXICO

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1290' FNL

1220' FEL

Sec.

5

T

30N

R

8W

UNIT A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other C/O RUN PERF LINER

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

MIRUSU 1/7/98.

N/U BOP and HCR and blowie lines. Unseat tbg hanger and TOH w/96 jts 2 7/8" tbg.

Test BOP pipe, rams, blind rams HCR valves, manuel valves and choke manifold valves at 250 psi low, 1500 high.

Test 7" csg at 500 psi, set CIBP at 2860'.

P/U 3 1/2" drill pipe and tih tag plu at 2860', drill CIBP w/1500 cfm and 8BPH. Clean out to bottom, bridges at 2940', 2965', 15' fill, clean out on bottom, lay down 8 jts ant TOH.

CST from surgace, clean out to bottom, bridge at 2960', 10' fill, clean out on bottom w/1500 cfm and 8 BPH mist.

Run 13 jts of 5 1/2" liner, top at 2497' bottom at 3084'.

Perorate at 2910'-2918', 2989'-3013', 3053'-3080' w/4 jsp, .340 inch diameter total 232 shots fired.

Land 2 7/8" tbg at 3061'.

RDMOSU 1/13/98.

RECEIVED

MAR 31 1998

SRBU PERMITTING

RECEIVED
BLM
98 MAR 12 PM 1:32
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Title

Staff Assistant

Date

03-03-1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR

MAR 17 1998

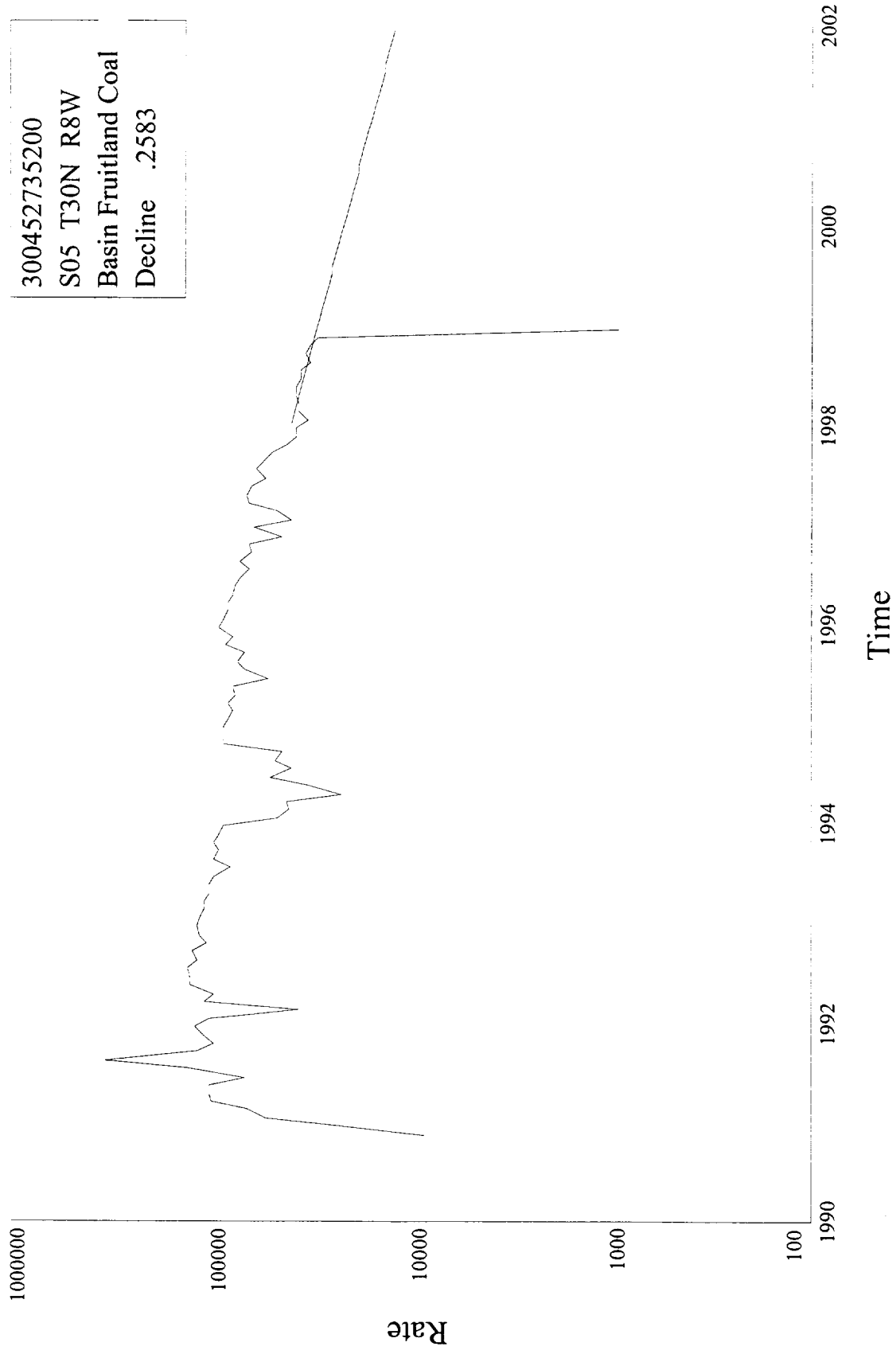
FARMINGTON DISTRICT OFFICE

* See Instructions on Reverse Side

Rate/Time Graph

Project: C:\Windows\Temp\rap82F5\RAP000009.mdb

Lease Name: MOORE B#3
County, ST: SAN JUAN, NEW MEXICO



WELL DECLINE TABLE TO SEND TO TULSA TAX GROUP			
WELLNAME	Moore B		
WELLNO	#3		
POOL	Basin Fruitland Coal		
FLAC	70304901		
API	3004527352		
LOCATION	A 5 30N 8W		
MONTH FINALED	1/98		
DECLINE RATE	0.2583		0.2583
Production Months - (Begin with the Month following the Month Finaled)	GAS		OIL
	' Prod. MCF/Month	' Prod. BBL/Month	
02/1998	32225.0	0.0	
03/1998	31538.8	0.0	
04/1998	30867.2	0.0	
05/1998	30209.8	0.0	
06/1998	29566.5	0.0	
07/1998	28936.9	0.0	
08/1998	28320.7	0.0	
09/1998	27717.6	0.0	
10/1998	27127.4	0.0	
11/1998	26549.7	0.0	
12/1998	25984.3	0.0	
01/1999	25431.0	0.0	
02/1999	24889.4	0.0	
03/1999	24359.4	0.0	
04/1999	23840.7	0.0	
05/1999	23333.0	0.0	
06/1999	22836.1	0.0	
07/1999	22349.8	0.0	
08/1999	21873.9	0.0	
09/1999	21408.1	0.0	
10/1999	20952.2	0.0	
11/1999	20506.0	0.0	
12/1999	20069.3	0.0	
01/2000	19641.9	0.0	
02/2000	19223.7	0.0	
03/2000	18814.3	0.0	
04/2000	18413.7	0.0	
05/2000	18021.5	0.0	
06/2000	17637.8	0.0	

WELLNAME	Moore B		
WELLNO	#3		
07/2000	17262.2	0.0	
08/2000	16894.6	0.0	
09/2000	16534.8	0.0	
10/2000	16182.7	0.0	
11/2000	15838.1	0.0	
12/2000	15500.8	0.0	
01/2001	15170.7	0.0	
02/2001	14847.7	0.0	
03/2001	14531.5	0.0	
04/2001	14222.0	0.0	
05/2001	13919.2	0.0	
06/2001	13622.8	0.0	
07/2001	13332.7	0.0	
08/2001	13048.8	0.0	
09/2001	12770.9	0.0	
10/2001	12498.9	0.0	
11/2001	12232.8	0.0	
12/2001	11972.3	0.0	
01/2002	11717.3	0.0	
02/2002	11467.8	0.0	
03/2002	11223.6	0.0	
04/2002	10984.6	0.0	
05/2002	10750.7	0.0	
06/2002	10521.7	0.0	
07/2002	10297.7	0.0	
08/2002	10078.4	0.0	
09/2002	9863.8	0.0	
10/2002	9653.7	0.0	
11/2002	9448.1	0.0	
12/2002	9246.9	0.0	
01/2003	9050.0	0.0	
02/2003	8857.3	0.0	
03/2003	8668.7	0.0	
04/2003	8484.1	0.0	
05/2003	8303.4	0.0	
06/2003	8126.6	0.0	
07/2003	7953.5	0.0	
08/2003	7784.2	0.0	
09/2003	7618.4	0.0	
10/2003	7456.2	0.0	
11/2003	7297.4	0.0	
12/2003	7142.0	0.0	
01/2004	6989.9	0.0	
02/2004	6841.1	0.0	
03/2004	6695.4	0.0	
04/2004	6552.8	0.0	
05/2004	6413.3	0.0	
06/2004	6276.7	0.0	
07/2004	6143.0	0.0	

WELLNAME	Moore B	
WELLNO	#3	
08/2004	6012.2	0.0
09/2004	5884.2	0.0
10/2004	5758.9	0.0
11/2004	5636.2	0.0
12/2004	5516.2	0.0
01/2005	5398.8	0.0
02/2005	5283.8	0.0
03/2005	5171.3	0.0
04/2005	5061.1	0.0
05/2005	4953.4	0.0
06/2005	4847.9	0.0
07/2005	4744.6	0.0
08/2005	4643.6	0.0
09/2005	4544.7	0.0
10/2005	4447.9	0.0
11/2005	4353.2	0.0
12/2005	4260.5	0.0
01/2006	4169.8	0.0
02/2006	4081.0	0.0
03/2006	3994.1	0.0
04/2006	3909.0	0.0
05/2006	3825.8	0.0
06/2006	3744.3	0.0
07/2006	3664.6	0.0
08/2006	3586.6	0.0
09/2006	3510.2	0.0
10/2006	3435.4	0.0
11/2006	3362.3	0.0
12/2006	3290.7	0.0
01/2007	3220.6	0.0
02/2007	3152.0	0.0
03/2007	3084.9	0.0
04/2007	3019.2	0.0
05/2007	2954.9	0.0
06/2007	2892.0	0.0
07/2007	2830.4	0.0
08/2007	2770.1	0.0
09/2007	2711.1	0.0
10/2007	2653.4	0.0
11/2007	2596.9	0.0
12/2007	2541.6	0.0
01/2008	2487.5	0.0
02/2008	2434.5	0.0
03/2008	2382.7	0.0
04/2008	2331.9	0.0
05/2008	2282.3	0.0
06/2008	2233.7	0.0
07/2008	2186.1	0.0
08/2008	2139.5	0.0

WELLNAME	Moore B		
WELLNO	#3		
09/2008	2094.0	0.0	
10/2008	2049.4	0.0	
11/2008	2005.7	0.0	
12/2008	1963.0	0.0	
01/2009	1921.2	0.0	
02/2009	1880.3	0.0	
03/2009	1840.3	0.0	
04/2009	1801.1	0.0	
05/2009	1762.7	0.0	
06/2009	1725.2	0.0	
07/2009	1688.5	0.0	
08/2009	1652.5	0.0	
09/2009	1617.3	0.0	
10/2009	1582.9	0.0	
11/2009	1549.2	0.0	
12/2009	1516.2	0.0	
01/2010	1483.9	0.0	
02/2010	1452.3	0.0	
03/2010	1421.4	0.0	
04/2010	1391.1	0.0	
05/2010	1361.5	0.0	
06/2010	1332.5	0.0	
07/2010	1304.1	0.0	
08/2010	1276.3	0.0	
09/2010	1249.2	0.0	
10/2010	1222.6	0.0	
11/2010	1196.5	0.0	
12/2010	1171.0	0.0	
01/2011	1146.1	0.0	
02/2011	1121.7	0.0	
03/2011	1097.8	0.0	
04/2011	1074.4	0.0	
05/2011	1051.6	0.0	
06/2011	1029.2	0.0	
07/2011	1007.2	0.0	
08/2011	985.8	0.0	
09/2011	964.8	0.0	
10/2011	944.3	0.0	
11/2011	924.1	0.0	
12/2011	904.5	0.0	
01/2012	885.2	0.0	
02/2012	866.4	0.0	
03/2012	847.9	0.0	
04/2012	829.9	0.0	
05/2012	812.2	0.0	
06/2012	794.9	0.0	
07/2012	778.0	0.0	
08/2012	761.4	0.0	
09/2012	745.2	0.0	

WELLNAME		Moore B	
WELLNO		#3	
10/2012	729.3	0.0	
11/2012	713.8	0.0	
12/2012	698.6	0.0	
01/2013	683.7	0.0	
02/2013	669.1	0.0	
03/2013	654.9	0.0	
04/2013	640.9	0.0	
05/2013	627.3	0.0	
06/2013	613.9	0.0	
07/2013	600.9	0.0	
08/2013	588.1	0.0	
09/2013	575.5	0.0	
10/2013	563.3	0.0	
11/2013	551.3	0.0	
12/2013	539.6	0.0	
01/2014	528.1	0.0	
02/2014	516.8	0.0	
03/2014	505.8	0.0	
04/2014	495.0	0.0	
05/2014	484.5	0.0	
06/2014	474.2	0.0	
07/2014	464.1	0.0	
08/2014	454.2	0.0	
09/2014	444.5	0.0	
10/2014	435.1	0.0	
11/2014	425.8	0.0	
12/2014	416.7	0.0	
01/2015	407.9	0.0	
02/2015	399.2	0.0	
03/2015	390.7	0.0	
04/2015	382.4	0.0	
05/2015	374.2	0.0	
06/2015	366.2	0.0	
07/2015	358.4	0.0	
08/2015	350.8	0.0	
09/2015	343.3	0.0	
10/2015	336.0	0.0	
11/2015	328.9	0.0	
12/2015	321.9	0.0	
01/2016	315.0	0.0	
02/2016	308.3	0.0	
03/2016	301.7	0.0	
04/2016	295.3	0.0	
05/2016	289.0	0.0	
06/2016	282.9	0.0	
07/2016	276.8	0.0	
08/2016	271.0	0.0	
09/2016	265.2	0.0	
10/2016	259.5	0.0	

WELLNAME	Moore B	
WELLNO	#3	
11/2016	254.0	0.0
12/2016	248.6	0.0
01/2017	243.3	0.0
02/2017	238.1	0.0
03/2017	233.1	0.0
04/2017	228.1	0.0
05/2017	223.2	0.0
06/2017	218.5	0.0
07/2017	213.8	0.0
08/2017	209.3	0.0
09/2017	204.8	0.0
10/2017	200.5	0.0
11/2017	196.2	0.0
12/2017	192.0	0.0
01/2018	187.9	0.0
02/2018	183.9	0.0
03/2018	180.0	0.0
04/2018	176.2	0.0
05/2018	172.4	0.0
06/2018	168.7	0.0
07/2018	165.2	0.0
08/2018	161.6	0.0
09/2018	158.2	0.0
10/2018	154.8	0.0
11/2018	151.5	0.0
12/2018	148.3	0.0
01/2019	145.1	0.0
02/2019	142.1	0.0
03/2019	139.0	0.0
04/2019	136.1	0.0
05/2019	133.2	0.0
06/2019	130.3	0.0
07/2019	127.6	0.0
08/2019	124.8	0.0
09/2019	122.2	0.0
10/2019	119.6	0.0
11/2019	117.0	0.0
12/2019	114.5	0.0
01/2020	112.1	0.0
02/2020	109.7	0.0
03/2020	107.4	0.0
04/2020	105.1	0.0
05/2020	102.9	0.0
06/2020	100.7	0.0
07/2020	98.5	0.0
08/2020	96.4	0.0
09/2020	94.4	0.0
10/2020	92.4	0.0
11/2020	90.4	0.0

WELLNAME	Moore B	
WELLNO	#3	
12/2020	88.5	0.0
01/2021	86.6	0.0
02/2021	84.7	0.0
03/2021	82.9	0.0
04/2021	81.2	0.0
05/2021	79.4	0.0
06/2021	77.7	0.0
07/2021	76.1	0.0
08/2021	74.5	0.0
09/2021	72.9	0.0
10/2021	71.3	0.0
11/2021	69.8	0.0
12/2021	68.3	0.0
01/2022	66.9	0.0
02/2022	65.5	0.0
03/2022	64.1	0.0
04/2022	62.7	0.0
05/2022	61.4	0.0
06/2022	60.1	0.0
07/2022	58.8	0.0
08/2022	57.5	0.0
09/2022	56.3	0.0
10/2022	55.1	0.0
11/2022	53.9	0.0
12/2022	52.8	0.0
01/2023	51.7	0.0
02/2023	50.6	0.0
03/2023	49.5	0.0
04/2023	48.4	0.0
05/2023	47.4	0.0
06/2023	46.4	0.0
07/2023	45.4	0.0
08/2023	44.4	0.0
09/2023	43.5	0.0
10/2023	42.6	0.0
11/2023	41.6	0.0
12/2023	40.8	0.0
01/2024	39.9	0.0
02/2024	39.0	0.0
03/2024	38.2	0.0
04/2024	37.4	0.0
05/2024	36.6	0.0
06/2024	35.8	0.0
07/2024	35.1	0.0
08/2024	34.3	0.0
09/2024	33.6	0.0
10/2024	32.9	0.0
11/2024	32.2	0.0
12/2024	31.5	0.0

WELLNAME		Moore B	
WELLNO		#3	
01/2025		30.8	0.0
02/2025		30.2	0.0
03/2025		29.5	0.0
04/2025		28.9	0.0
05/2025		28.3	0.0
06/2025		27.7	0.0
07/2025		27.1	0.0
08/2025		26.5	0.0
09/2025		25.9	0.0
10/2025		25.4	0.0
11/2025		24.8	0.0
12/2025		24.3	0.0
01/2026		23.8	0.0
02/2026		23.3	0.0
03/2026		22.8	0.0
04/2026		22.3	0.0
05/2026		21.8	0.0
06/2026		21.4	0.0
07/2026		20.9	0.0
08/2026		20.5	0.0
09/2026		20.0	0.0
10/2026		19.6	0.0
11/2026		19.2	0.0
12/2026		18.8	0.0
01/2027		18.4	0.0
02/2027		18.0	0.0
03/2027		17.6	0.0
04/2027		17.2	0.0
05/2027		16.9	0.0
06/2027		16.5	0.0
07/2027		16.2	0.0
08/2027		15.8	0.0
09/2027		15.5	0.0
10/2027		15.1	0.0
11/2027		14.8	0.0
12/2027		14.5	0.0
01/2028		14.2	0.0
02/2028		13.9	0.0
03/2028		13.6	0.0
04/2028		13.3	0.0
05/2028		13.0	0.0
06/2028		12.7	0.0
07/2028		12.5	0.0
08/2028		12.2	0.0
09/2028		12.0	0.0
10/2028		11.7	0.0
11/2028		11.4	0.0
12/2028		11.2	0.0
01/2029		11.0	0.0

WELLNAME	Moore B	
WELLNO	#3	
02/2029	10.7	0.0
03/2029	10.5	0.0
04/2029	10.3	0.0
05/2029	10.1	0.0
06/2029	9.8	0.0
07/2029	9.6	0.0
08/2029	9.4	0.0
09/2029	9.2	0.0
10/2029	9.0	0.0
11/2029	8.8	0.0
12/2029	8.7	0.0
01/2030	8.5	0.0
02/2030	8.3	0.0
03/2030	8.1	0.0
04/2030	7.9	0.0
05/2030	7.8	0.0
06/2030	7.6	0.0
07/2030	7.4	0.0
08/2030	7.3	0.0
09/2030	7.1	0.0
10/2030	7.0	0.0
11/2030	6.8	0.0
12/2030	6.7	0.0
01/2031	6.5	0.0
02/2031	6.4	0.0
03/2031	6.3	0.0
04/2031	6.1	0.0
05/2031	6.0	0.0
06/2031	5.9	0.0
07/2031	5.7	0.0
08/2031	5.6	0.0
09/2031	5.5	0.0
10/2031	5.4	0.0
11/2031	5.3	0.0
12/2031	5.2	0.0
01/2032	5.1	0.0
02/2032	4.9	0.0
03/2032	4.8	0.0
04/2032	4.7	0.0
05/2032	4.6	0.0
06/2032	4.5	0.0
07/2032	4.4	0.0
08/2032	4.3	0.0
09/2032	4.3	0.0
10/2032	4.2	0.0
11/2032	4.1	0.0
12/2032	4.0	0.0
01/2033	3.9	0.0
02/2033	3.8	0.0

WELLNAME	Moore B	
WELLNO	#3	
03/2033	3.7	0.0
04/2033	3.7	0.0
05/2033	3.6	0.0
06/2033	3.5	0.0
07/2033	3.4	0.0
08/2033	3.4	0.0
09/2033	3.3	0.0
10/2033	3.2	0.0
11/2033	3.1	0.0
12/2033	3.1	0.0
01/2034	3.0	0.0
02/2034	2.9	0.0
03/2034	2.9	0.0
04/2034	2.8	0.0
05/2034	2.8	0.0
06/2034	2.7	0.0
07/2034	2.6	0.0
08/2034	2.6	0.0
09/2034	2.5	0.0
10/2034	2.5	0.0
11/2034	2.4	0.0
12/2034	2.4	0.0
01/2035	2.3	0.0
02/2035	2.3	0.0
03/2035	2.2	0.0
04/2035	2.2	0.0
05/2035	2.1	0.0
06/2035	2.1	0.0
07/2035	2.0	0.0
08/2035	2.0	0.0
09/2035	2.0	0.0
10/2035	1.9	0.0
11/2035	1.9	0.0
12/2035	1.8	0.0
01/2036	1.8	0.0
02/2036	1.8	0.0
03/2036	1.7	0.0
04/2036	1.7	0.0
05/2036	1.6	0.0
06/2036	1.6	0.0
07/2036	1.6	0.0
08/2036	1.5	0.0
09/2036	1.5	0.0
10/2036	1.5	0.0
11/2036	1.4	0.0
12/2036	1.4	0.0
01/2037	1.4	0.0
02/2037	1.4	0.0
03/2037	1.3	0.0

WELLNAME	Moore B		
WELLNO	#3		
04/2037	1.3	0.0	
05/2037	1.3	0.0	
06/2037	1.2	0.0	
07/2037	1.2	0.0	
08/2037	1.2	0.0	
09/2037	1.2	0.0	
10/2037	1.1	0.0	
11/2037	1.1	0.0	
12/2037	1.1	0.0	
01/2038	1.1	0.0	
02/2038	1.0	0.0	