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State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Amoco Production Company</b>		Well API No. <b>30-045-27414</b>
Address <b>P.O. Box 800, Denver, Co 80201</b>		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Florance J</b>	Well No. <b>3</b>	Pool Name, including Formation <b>Basin Fruitlands Coal Gas</b>	Kind of Lease State, Federal or Fee	Lease No. <b>SFO78385</b>
Location Unit Letter <b>G</b> : <b>2200</b> Feet From The <b>North</b> Line and <b>1630</b> Feet From The <b>East</b> Line Section <b>23</b> Township <b>30N</b> Range <b>8W</b> , NMPM, <b>SAN JUAN</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Amoco Production Co</b>	<b>P.O. Box 800, Denver, Co 80201</b>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		<b>X</b>	<b>X</b>					
Date Spudded <b>7/19/89</b>	Date Compl. Ready to Prod. <b>10/27/89</b>		Total Depth <b>3436'</b>		P.B.T.D. <b>3424'</b>			
Elevations (DF, RKB, AT, GR, etc.) <b>6384-64</b>	Name of Producing Formation <b>Fruitlands Coal</b>		Top Oil/Gas Pay <b>3033'</b>		Tubing Depth <b>3002'</b>			
Perforations <b>See attached 3033-3196</b>				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>12 1/4"</b>	<b>9 5/8"</b>		<b>378'</b>		<b>300.5x Cl. B w/2% CA Cl<sub>2</sub></b>			
<b>8 3/4"</b>	<b>7"</b>		<b>3010'</b>		<b>525.5x Cl. B Lite, 100.5x</b>			
	<b>4 1/2"</b>		<b>3433'</b>		<b>Cl. B tail</b>			
	<b>2 3/8"</b>		<b>3002'</b>		<b>210.5x Cl. B</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Dbls.	Water - Dbls.
		<b>RECEIVED</b> NOV 26 1990

GAS WELL

Actual Prod. Test - MMCF/D <b>232</b>	Length of Test <b>24</b>	Dbls. Condensate/MMCF <b>0</b>	Gravity of Condensate <b>Dist. 3</b>
Testing Method (pilot, back pr.) <b>Flowing</b>	Tubing Pressure (Shot-in) <b>25</b>	Casing Pressure (Shot-in) <b>260</b>	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **D. W. Whaley** **STAFF Admin Supvr**  
Printed Name **D. W. Whaley** Title  
Date **11/21/90** Telephone No. **(303) 830-4280**

OIL CONSERVATION DIVISION

Date Approved **NOV 26 1990**

By **Barry Smith**  
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well in multiple completed wells.

# Florance J#3 Completion Record

Perforate 10/11/89

3033' - 3040'	<div style="display: flex; justify-content: space-around; align-items: center;"> <div style="border-left: 1px solid black; height: 100%;"></div> <div style="border-left: 1px solid black; height: 100%;"></div> <div style="border-left: 1px solid black; height: 100%;"></div> </div>	w/ 4.5 SPF, .42 in. diam., 28 shots, open
3043' - 3045'		12 shots, open
3049' - 3142'		16 shots, open
3056' - 3074'		64 shots, open
3084' - 3094'		40 shots, open
3126' - 3132'		24 shots, open
3152' - 3158'		20 shots, open
3160' - 3165'		24 shots, open
3170' - 3183'		40 shots, open
3184' - 3188'		16 shots, open
3191' - 3196'		20 shots, open

Acidize 10/13/89 with 5040 gal. 15% HCL  
 Frac down 7" casing with 119112 gal. 30# X-Link gel, 15000# 40/70 sm,  
 430000# 12/20 sm; AIP 1022 psi AIR 15 BPM.