Submit to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

State Lease — 6 copies Fee Lease — 5 copies				
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION 1980, Hobbs, NM 88240 P.O. Box 2088		API NO. (assigned by OCD on New Wells) $30 - 045 - 27546$	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87	/304-2088	5. Indicate Type of Lease STATE FEE XX	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			6. State Oil & Gas Lesse No.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				
1a. Type of Work:			7. Lease Name or Unit Agreement Name	
	RE-ENTER DEEPEN DEEPEN	PLUG BACK		
b. Type of Well: Off GAS WELL X OTHER	SINGLE 20NE	MULTPLE 20NE	Sullivan JB	
2. Name of Operator			8. Well No.	
Bannon Energy, Inc. c	/o Holcomb Oil & Gas, Inc	•	∌ 8° 1	
3. Address of Operator P.O. Box 2058, Farmin	gton, NM 87499		9. Pool same or Wildest Fulc. Aztec Fruitland	HER KUTE EXT
4. Well Location C: 79	90 Feet From The North	Line and 2175	Feet From The West	Line
Section 25	Township 29N Rang	e 11W N	MPM San Juan	County
<i></i>	//////////////////////////////////////	11. FO	emetion 12. Rota	ry or C.T.

10. Proposed Depth

14. Kind & Status Plug. Bond

20.0 lb. J-55

11.5 1b. K-55

1750'

PROPOSED CASING AND CEMENT PROGRAM WEIGHT PER FOOT SETTING DEPTH

15. Drilling Contractor

Well to be drilled to penetrate the Pictured Cliffs formation. All producing intervals in the Pictured Cliffs will be stimulated as necessary.

50'

1750'

EXHIBITS:

5487' GR

8 5/8"

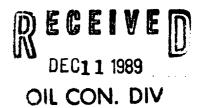
SIZE OF HOLE

17.

"A" Торо Мар

"B" **BPO**

CHILLYS HOW. LESS COMMENCED. STOPPING GROWINGTONE SUBMITTED With the age to be



DIST. 3

12. Rotary or C.T.

rotary

EST. TOP

16. Approx. Date Work will start

12-13-89

150 sx- volume to be calculated

Pictured Cliffs

SACKS OF CEMENT

Cement to surface

subsequent to logging.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PHOROSAL'S TO DESPEND HAD BACK, GIVE DATA ON PRESENT HADDCHIVE ZONE AND PROVISED NEW PROCESSING PROPOSED PROPOSED PROCESSING PROPOSED NEW PROCESSING PROPOSED PROCESSING PROPOSED PR						
I hereby certify that the information above is true and complete to the best of my knowled SHONATURE W. J. Holcomb	mnz Agent, Bannon Energy	DATE				
TYPE OR PRINT NAME		TELEPHONE NO.				
(This space for State Use) APPROVED BY Ruse Bugch	DEPUTY OIL & GAS IMSPECTOR, DIST. #3	DEC 11 1989				
CONTRACTOR ATTROVALLE IN ANTI-						

Hold C-104 FOR NSL

SIZE OF CASING

7".

43"

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

1320

1650

1980 2310

2640

2000

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Well No. Lease Operator BANNON ENERGY INC. SULLIVAN # 1 Township 1.29 N. County Range Unit Letter Section JUAN R.11 W. **NMPM** 'Actual Footage Location of Well: WEST 2175 NÖRTH 790 feet from the line feet from the line and Dedicated Acreage: FULCHE Producing Formation Ground level Elev. 160 5487 Pictured Cliffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,

unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 5276.70' 89-56 A 790 2175 Printed Name Position Agent Company Date 12-6-89 5 belief. Date Surveyed VCN DECT 1 1989 Signature & Seal of Professional Surveyor OIL CON. DIV 1500 1000

OPERATOR CERTIFICATION

I hereby certify that the information in true and complete to the dge and belief.

W. J. Holcomb

Bannon Energy, Inc.

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and

EXHIBIT "A"

SULLIVAN JB 1 Sec. 25 T29N R11W

790' FNL and 2175' FWL

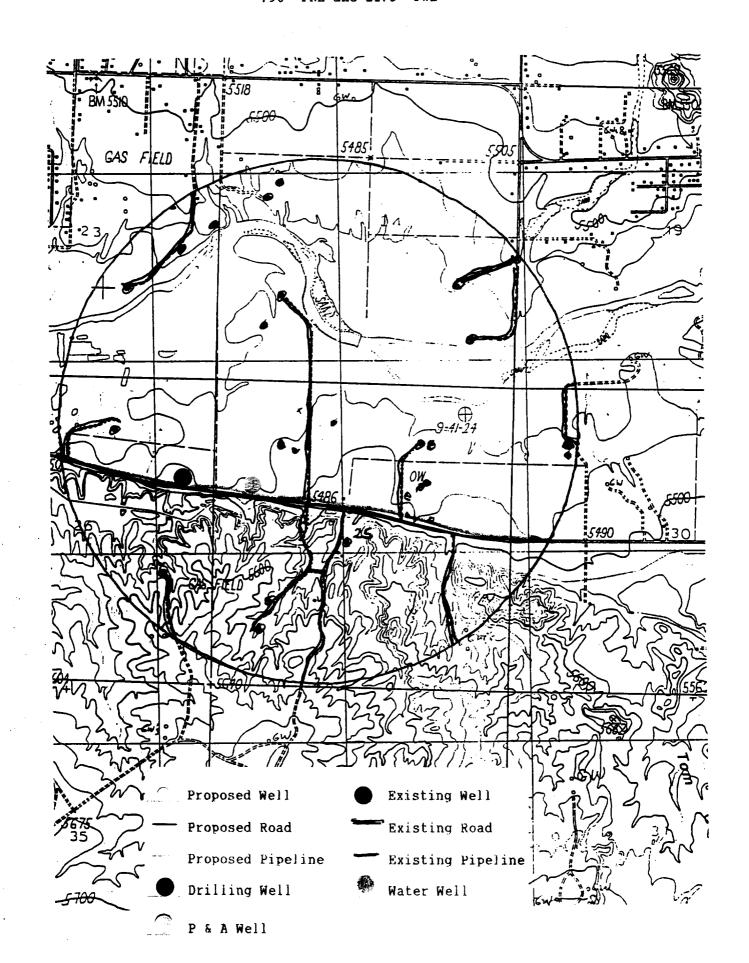
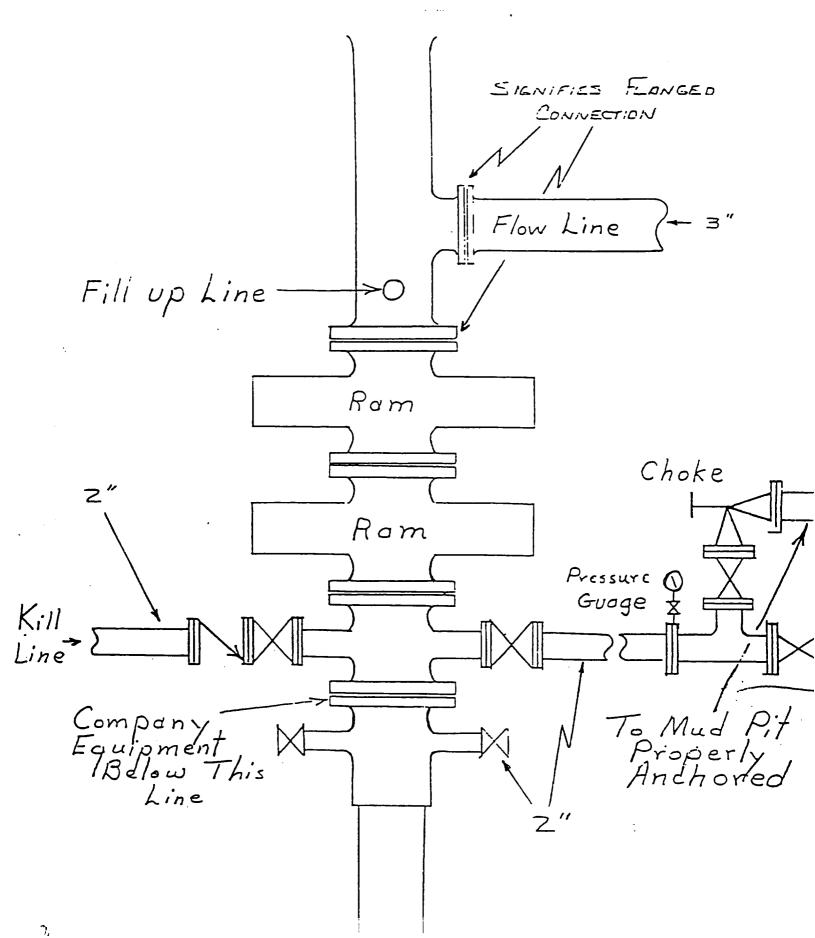


EXHIBIT "B"

SULLIVAN JB1

Sec. 25 T29N R11W 790' FNL x 2175' FWL San Juan County, New Mexico



Submit 3 Copies

State of New Mexico

Form C-103

ULU & U NOW

DATE .

Energy, Minerals and Natural Resources Department Revised 1-1-89 to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE L STATE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: WELL SULLIVAN JB WELL XX OTHER 8. Well No. 2. Name of Operator Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc. 9. Pool name or Wildcat 3. Address of Operator Fulcher Kutz Ext. P.O. Box 2058, Farmington, NM Well Location Line and 2175 Feet From The West 790 Feet From The North Line Unit Letter San Juan 29N 11W 25 County **NMPM** Township Range Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5487' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **ALTERING CASING** PERFORM REMEDIAL WORK REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Set surface casing OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spud 8 5/8" surrace note on 12-16-897 Ram 2 Moints $(P^*/0)$ or 55 casing at (8) /Cement with 30 sx. (35.4 dubte feet Class "B" doment and 2% CaCl2, cement to surface. Wait on cement 36 hours and test to 500 psi for 30 minutes. DEC2 01989 OIL CON. DIV. DIST. 3 complete to the best of my knowledge and belief. I hereby certify that the inform THE Agent, Bannon Energy, Inc. DATE 12-18-89 SIGNATURE W. J. Holcomb TELEPHONE NO. 326-0550 TYPE OR PRINT NAME

SUPERVISOR DISTRICT : 3

THE

CONDITIONS OF APPROVAL, IF ANY:

Original Signed by FRANK T. CHAVEZ

(This space for State Use)

APPROVED BY