

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
NM-012711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Florance G #3

9. API Well No.
30 045 27551

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company
Attention: E. R. Nicholson

3. Address and Telephone No.
P. O. Box 800, Denver, Colorado 80201 (303) 830-5014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2250' FNL, 910' FEL Sec. 3, T30N-R8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Recavitate</u> <input type="checkbox"/> Change of Plane <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request approval to cleanout/recavitate hole and change out tubing using the following procedures:

- MIRU CST Rig
- TOH W/Tbg
- TIH W/drill pipe and bit
- Clean out open hole to PBD (3143') and cavitate as necessary
- Once stable, TIH w/and land 3 1/2" normalized tubing at 2930'
- Return well to production.

FLOW BACK PIT 40' X 40' X 4' AND 10' X 10' X 5' PIT WILL NEEDED TO BE CLOSED UP IMMEDIATELY AFTER WORK. MUST STAY INSIDE EXISTING PAD BOUNDRIES. LOCATION IN RECREATION AREA - NO WORK THIS WEEKEND. MOVE IN UNIT TUESDAY OR WEDNESDAY (6/8,9/93) VERBAL APPROVAL REC'D 6-4-94 FROM BLM (DALE WERTZ) W/ STIPULATIONS.

(FAX'D 6-4-93)
(VERBAL APPROVAL REQUESTED)

RECEIVED
BLM
JUN - 7 AM 11:36
ALBUQUERQUE, NM

14. I hereby certify that the foregoing is true and correct.

Signed: E. R. Nicholson Title: St. Adm. Analyst Date: 6-4-93

(This space for Federal or State office use)

Approved by: _____
Conditions of approval, if any:

SEE ATTACHED FOR CONDITIONS OF APPROVAL

APPROVED
JUN 09 1993
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

BLM CONDITIONS OF APPROVAL

Operator Amoco Production Company Well Name 3 Florance G

Legal Location 2250'FNL/ 910'FEL Sec. 3 T. 30 N. R. 8 W.

Lease Number NM-012711 Field Inspection Date n/a

The following stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (In reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

1. **Pits will be fenced during work-over operation.**
2. **All disturbance will be kept on existing pad.**
3. **Work-over rig and associated equipment needed for the cleanout/recavitation of the well will not be moved onto the location during the weekend (Saturday and Sunday) days.**
4. **All pits will be pulled and closed immediately upon completion of the cleanout/recavitation activities.**