

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.		Well APN No. NM 03526
Operator BHP Petroleum (Americas) Inc.		
Address 5847 San Felipe Ste 3600 Houston TX 77057-3005		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐	
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon	Well No. 384	Pool Name, including Formations Basin Fruitland	Kind of Lease State, Federal or Fee	Lease No. NM 03526
Location Unit Letter M Section 1070 Township 12N Range 12W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 990 Farmington NM 87401					
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rgn.	Is gas actually connected?	When?
					No	WOPL

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 4/4/90	Date Complet. Ready to Prod. 5/25/90		Total Depth 1510'		P.B.T.D. 1422'			
Elevations (DF, BKG, RT, GB, etc.) GR 5433 KB 5441	Name of Producing Formation Fruitland Coal		Top of Open Fract. 1329'		Tubing Depth 1373'			
Performances 1329-1359					Depth Casing Shoes 1476'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 8 3/4"	CASING & TUBING SIZE 7"		DEPTH SET 130'		SACKS CEMENT 50 SX			
6 1/4"	4 1/2"		1476'		268 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 221	Length of Test 24 hr	Bbls. Condensate/MMCF -0-	Gravity of Condensate N/A
Testing Method (prior, back pr.) Back Pressure	Tubing Pressure (Start-in) 245	Casing Pressure (Start-in) 280	Choke Size 3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Daniel H. Sallee Petr. Engr.
Print Name
7720790 (713) 780-5000
Title
Date
Telephone No.

OIL CONSERVATION DIVISION
AUG 13 1990

Date Approved
By **[Signature]**
Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 30 1990

OIL CON. DIV.
DIST. 3