

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. <b>SF - 078580 A</b>
2. Name of Operator <b>Amoco Production Company</b>		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. Box 800, Denver, Colorado 80201</b> <b>(303) 830-5039</b>		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>790 FSL 1770 FWL 1550 1690 Sec. 9 T 30N R 8W unit K</b>		8. Well Name and No. <b>MOORE GAS COM # 1</b>
		9. API Well No. <b>3004527591</b>
		10. Field and Pool, or Exploratory Area <b>Basin Fruitland Coal</b>
		11. County or Parish, State <b>San Juan New Mexico</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>CLEAN OUT</b>
	<input type="checkbox"/> Change of Plan
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Freezing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion in Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU - 12/3/96 ----Rig up hot oil unit an dump 55 bbls down annulus and 50 bbls hot water down tbg to clear out parafin. Ran 2.8" gauge ring to 2374', set circulating blanking plug in F nipple at 2374 and blow tbg down. No flow plug set. BOP test with 4/5" lifting joint in stack test no. 1, and 3 4/5" pip rams with well bore gas and eliminate door seal leaks bound with gas prior to unseating hanger and pulling tubing. Set plug at 11' and tested for 10 minutes. held okay. Set CIBP @ 2250' and blw well down and plug shutoff gas. Top load casing with water and work gas out. Pressure tested casing and CIBP to 500 PSI for 15 minutes. Held okay. Replaced tbg head and tested okay. Unloaded hole and drill out CIBP 2/20 bph mist and 1500 cfm air. Blew down hold and TIH circ through ledge at 2526 and TIH to tag 6 ft of fill at TD. Clean out and and R/R w/1500 cfm air and 20 bph mist. Circulated 8 hours at TD. Initial flow test at 1087 mcfd, increased at end of 45 mins. to 1942 mcfd. Shut in 1 hr and built to 225 psi. Tested well flowing up casing with .75" choke. Surge well with 45 min shut ins t/230 psi and surge to pit on one blowie line with only gas returns for 11 times in 12 hours. Surged with bit out of hole. TIH and tage bridge at 2561. circ r/r and clean out to TD w/ 25 ft. of fill in and over cahn seam coals. Circ 1500 cfm air and 5 bph mist. Flow tested w/initial FCP of 75 psi / 1087 mcfd. After 1 hr, FCP of 140 psi flowrate at 2029 to atmosphere. All dry gas. Surge one natural t/220 psi then 5 times w/10 min natural build up and 15 mins air injection at 1600 cfm or 24000 cf and blow down after pressure went to 250 psi. No solids recovered. Finished with 7 natural surges w/1 hr buildups to 230 psi. All dry gas. TIH tag 27 ft of ill and clean out 1500 CFM air and 5 BPH mist and no sloughing. Circ. at TD 5.5 hrs. Flow test w/.75" choke 140 psi in 30 min. 2029 mcfd est rate to atmosphere. No back pressure. TIH & rotate thru ledge. Tag 5' ft of fill. Circulate at TD w/1500 CFM & 5 bph mist. Ran 2.875" tbg landed at 2635'. RDSUMO - 12/9/96

14. I hereby certify that the foregoing is true and correct

Signed Nancy I. Whitaker Title Staff Assistant Date 12-30-1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.