

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

1-89-Ind-58

5. LEASE DESIGNATION AND SERIAL NO.

I-89-Ind-58

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USG Section 18

9. WELL NO.

54

10. FIELD AND POOL, OR WILDCAT

Hogback Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 7, T29N, R16W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Tiffany Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 3307, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1485' FSL & 850'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5033' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Spud & 7" surface casing ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. If well is directional, drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this well.*

7/9/90 This well was spudded 6/9/90 @ 800 hrs.
A 10 1/4" was cable tool drilled to 25' GR. S.D.O.N.

7/10/90 Drilled 10 1/4" hole to 47' Gr.
One (1) joint of 7", 23#, LTC, N-80 casing was set @ 47' GR. & cemented with 41.3 CF. (35sx.) class "B" cement. 13 sx cement circulated. Job complete @ 2100 hrs. S.D.O.N. W.O.C.
Personnel from Farmington BLM office witnessed cement job.

RECEIVED
JUL 31 1990
OIL CON. DIV.
DIST. 3

API# 30-045-27943

* I hereby certify that the foregoing is true and correct

SIGNED

JIM HICKS

TITLE

Agent, Tiffany Gas Company

DATE

7/10/90

(Leave space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

JUL 24 1990

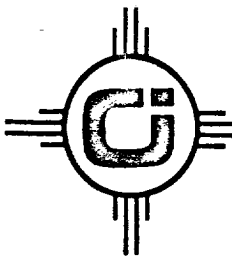
CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

NMOCD

*See Instructions on Reverse Side



CEMENTERS, INC.

P. O. BOX 302 • FARMINGTON, NEW MEXICO 87499 • (505) 632-3683

WELL # 1156 Sec. 18-54

DATE 7/10/90

CEMENT USED: 38 SKS

CEMENT CIRCULATED: 2 BP

CEMENT RATE (PRESSURE): 3 BPm

PRESSURE: 75 #

CEMENT TIME: 2 min.

DISPLACEMENT BARRELS: 1 1/4 BP

DISPLACEMENT RATE: 3 BPm

DISPLACEMENT PRESSURE: 100 #

DISPLACEMENT TIME: 1/2 min.

PLUG BUMP TIMES AND PRESSURE: 9:00 PM

OTHER: 5 BP ahead

