30-045-27987

Form 3150-3 (November 1983) (formerly 9-331C) UNITED STATES DEPARTMENT OF THE INTE BUREAU OF LAND MANAGEME				Other instru- reverse s	ctions on	Budget Bureau No. 1004-0136 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. SF-079511-A
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTES OR TRIBE NAME
1a. TYPE OF WORK b. TYPE OF WELL	DRILL XX DEEPEN - PLUG BA					7. UNIT AGREEMENT NAMB
OIL GAR WELL W OTHER COAL SCAM SINGLE Y ZONE Y 2. NAME OF OPERATOR						8. FARM OR LEASE NAME Lindsey Gas Com A
Amoco Production Company ATTN: J. L. Hampton 3. ADDRESS OF OPERATOR						9. WELL NO.
P. O. Box 800 Denver, Colorado 8020] 4. LOCATION OF WELL (Raport location clearly and in accordance with any State requirements.*) At surface 1.560' FEL, 790' FNL NW/NE At proposed prod. zone						Basin Fruitland Coal Gas 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC. 19, T30N-R8W
14. DIRTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEARE LINE, FT. (Also to Desrest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION			1401.38,273.98 33		330	I San Juan NM OF ACES ASSIGNED HIS WELL T acres E/2 32/- 12 RY OR CABLE TOOLS
OR APPLIED FOR, ON			2539' TD R			otary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*
5828'	GR না জ্ঞান হচ হছ। শুনি জ্ঞান্ত			-	าเลยา	As soon as permitted
PROPERTY AND						ECT TO COMPLIANCE WITH ATTACHED
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER F	OOT SE	TTING DEPTH		IERAPHECURENHIPS*
12_1/4"	9 5/8"	36#		0.'		Class B (cement to surface)
8 3/4"	7"	20#	229		1	Class B (cement to surface)
6 1/4"	5 1/2"	23#	253	39' (TD)	None	* - Ç
Notice of	Staking was Subm	itted: 3/1	9/90	.	-	
Lease Desc	•		N E	CEIV	10)	
Sec. 14:	Lots 3-6, 11- Lots 1,2,5-9,	14 F/2 VW/4	JL	IL 6 1990		
Sec. 20:		B) Z, 4	~ 11			
Sec. 29: Lots 2,7,9,10,15,16 OIL CON. DIV.						
Sec. 30: lots 6,8,9,12,13 DIST. 3						
Sec. 31: Lots 5,6,11,14,19,20						
See attac	ched for addit	ional leas	e descri	ption.		
sone. If proposal is preventer program, if	to drill or deepen direction	proposal is to deep ally, give pertinent	en or plug back data on subsu	s, give data on pr face locations an	esent produ	uctive zone and proposed new productive I and true vertical depths. Give blowout
8IGNED	Hamptonic	B	uSr. Staf	f Admin. S	upervis	OF DATE 4/5/90
(This space for F	ederal of State Manual on	·	·			

SIGNED TITLEST. Staff Admin. Supervisor DATE 4/5/90

(This space for Federal of State Diffugate)

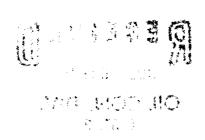
PERMIT NO.

APPROVAL DATE

APPROVAL DATE

APPROVAL, IF ANY:

*See Instructions On Reverse Side



Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. But 1980, Hobbs, NM \$8240 DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator LINDSEY GAS COM /A/ # 1 AMOCO FRODUCTION COMPANY County Una Leuer Township SAN JUAN 30 NORTH 8 WEST NMPM Actual Footage Location of Well: EAST line NORTH line and 1560 790 feet from the feet from the Dedicated Acreage: Ground level Elev. Producing Formation 5828 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** 1278.75 1278.75 I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. LOT 5 1560 6 1990 OIL CON. DIV. DIST. 3 6017 SURVEYOR CERTIFICATION 19 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1990 March 6, Signature & Seale YEYOR 016 Gar Certifi 7016 POFESSIONAL

1500

2000

1000

500

1980 2310

2640

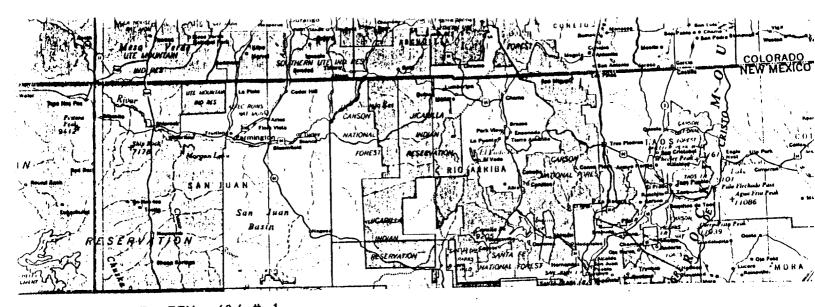
1650

990

330

660

1320



/A/ # 1 COM LINDSEY GAS F/EL 1560'

790′ F/NL

POINT: 18 mi - AZECINM SEC. 19,

RAIL

CEMENT POINT: 32 mi - Farmington, MM

