

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078578

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

Coal Seam

8. Well Name and No.

Patterson Gas Com "C" 1

2. Name of Operator

9. API Well No.

30 045 27989

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal GAS

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

San Juan, New Mexico

2130' FNL, 790' FEL, SE/NE Sec. 20, T30N-R8W

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompleton
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Liner 8/12/90

(Note: Report results of multiple completion on Well Completion or Recompleton Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran a 4 1/2" 11.6# K-55 liner. Top of liner at 2083' bottom of liner at 2729', cemented with 250 sx C1 B. CMT top at 2493', perf with 4 shots at 2474', cement squeezed with 160 sx C1 B Colorado.

Displaced Cmt to 2425'. Pressure test casing to 250psi. Drilled out cement. Perfed with 2 shots at 2390', pumped 120 sx C1 B cmt. Displaced cmt to 2340'. Drilled out cement. Ran CBL from PBTD to liner top. Top of cement at 2372'. Pressure tested liner to 1550psi.-Held. (found a leak at squeeze holes @ 2390') Set retainer at 2025'. Cement with 100 sx C1 B. Tag cmt at 2005'. Drilled cement retainer @ 2025'. (No cement below the retainer) Ran CBL. Top of cement at 2230' Pressure test to 3700psi. Held.

RECEIVED

JAN 22 1991

OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Signed

*J. Hampton/CB*

Title Sr Staff Admin. Supv.

JAN 15 1991

Date 12/14/90

(This space for Federal or State office use)

FARMINGTON RESOURCE AREA

Approved by

Title

BY *227*

Date

Conditions of approval, if any:

NMOCD