

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0133
Expires September 30, 1990

5. Lease Designation and Serial No.

SF-078578

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Patterson Gas Com "C" 1

9. API Well No.

30 045 27989

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

Coal Seam

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FNL, 790' FEL, SE/NE Sec. 20, T30N-R8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompleon

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Perf and Frac

(Note: Report results of multiple completion on Well Completion or Recompleon Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perf: 10/16/90

2418'-2423', W/4 JSPF, .49" diam., 20 shots open.

2446'-2456', W/4 JSPF, .49" diam., 40 shots open.

2498'-2510', W/4 JSPF, .49" diam., 48 shots open.

Frac: 10/17/90 2423'-2510'

Frac down casing with 87800gal slick water, 8100# 40/70sn,

18900# 20/40 sn, AIR 60 BPM, AIP 2500psi, screened out in 2 ppg stage.

Refrac 10/19/90, pump 7130 gal slick water pad, isolation tool failed

re-started frac, pump 22285 gal slick water, 8100# 40/70 sn, 3840# 20/40 sn,

AIP 3300psi, AIR 61 BPM, screened out.

Perf: 10/21/90

2356'-2374', W/4 JSPF, .49" diam., 72 shots open.

2394'-2402', W/4 JSPF, .49" diam., 32 shots open.

Acidized: 10/22/90 pump spearhead of 1000 gal 15% HCL.

Frac: 10/22/90 Frac down casing with 105200 gal slick water, 8600# 40/70 sn, 86000# 20/40 sn, Flush with 2000 gal slick water, AIP 2000psi, AIR 61 BPM.

14. I hereby certify that the foregoing is true and correct

Signed

J. Hampton

Title Sr Staff Admin. Supv.

ACCEPTED FOR RECORD

(This space for Federal or State office use)

JAN 15 1991

Approved by

Title

Date

Conditions of approval, if any

FARMINGTON RESOURCE AREA

BY