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Appropriate District Office
DISTRICT1
P.O. Box 1980, Hobbs, Pht 88240

State of Fiew Mexico Energy, Minerals and Natural Resources Department Porm C-104
Revbed I-I-89
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at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bianos Rd., Anicc, NM 87410

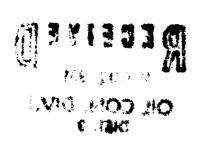
DESTRICT_II P.O. Drawer DD, Artesia, HM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Amoco Production Co. Box 800, Denver, Co 80201 Cassing (Check praper box) Change in Transporter of: Cassing tead Gas Condensate Co. Amoco Production Co. Well No. Pool Name, Including Formation Florance "Z" Basin Fruitland Coal Gas Fixty, Federal MXXXX SF-078578 Lease No. Find of Lease Fixty, Federal MXXXX SF-078578 Lease No. SF-078578 Lease No. Fixty, Federal MXXXX SF-078578 Lease No. Amoco Production Of Transporter of Oil Or Condensate Co. Address (Give mild east to which approved copy of this form is to be sent) Amoco Production Co. If well produces oil or liquids, Unit Sec. Twp. Rgc. If this production is commingled with that from any other lease or pool, give commingling order number:		TOTRA	INSPORT OIL	AND NATURAL GAS	Common of the
And the stands of the property	Operator				Well API No.
P. D. BOX 800, Denver, CO 80201 Consigned and End of proports of College of Consigned City Consigned City	Amoco Production Co.				30-045-28051
The production of the producti	Addices	00 00001			
Consignate Con	P. O. Box 800, Denve	r, CO 80201		Other (l'leave explain)	
Completed by Com	(X-)	Change in	Transporter of:		
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Address of precious species I. DESCRIPTION OF WELL AND LEASE Lease Home Florance "7" 3 Basin Fruitland Coal Gas Regge Federal widges Florance "7" 1 Section 21 From the N Line and 1790! Jeet From the E Line Section 21 From the N Line and 1790! Jeet From the E Line Section 21 From the N Line and 1790! Jeet From the E Line Section 21 From the N Line and 1790! Jeet From the E Line Section 21 From the N Line and 1790! Jeet From the E Line Section 21 From the N Line and 1790! Jeet From the E Line Section 30N Runge 884 JOHN SAME SAN JULIAN COUNTY III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS San Julian County Hence of Anothalized Transporter of Camplead Gr	Change in Operator	Casinglicad Gas	Condensate [_]		
DESCRIPTION OF WELL AND LEAST Wealth Peak Home, behading learning Read of Least Least No.	f change of operator give name				
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Florance "7" 3 Basin Fruit Hand Coal Gas Rwey, Federal will will Sec. Top To	II. DESCRIPTION OF WELL	AND LEASE			Kind of Lease No.
Location	Lease Name	· · · · · · · · · · · · · · · · · · ·	i e		1 1111111111111111111111111111111111111
this Letter G : 1530' Feet From The N Line and 1730' Feet From The E Line Section 21 Township 30N Range 8M NNTPM, San Juan Comment II. DESTIGNATION OF TRANSFORTER OF OIL AND NATURAL CAS. His me of Authorized Languages of 60 m or Comment II. DESTIGNATION OF TRANSFORTER OF OIL AND NATURAL CAS. Name of Authorized Languages of 60 m or Comment II. DESTIGNATION OF TRANSFORTER OF OIL AND NATURAL CAS. Name of Authorized Languages of 60 m or Comment II. DESTIGNATION OF TRANSFORTER OF OIL AND NATURAL CAS. Name of Authorized Languages of 60 m or Comment II. DESTIGNATION OF TRANSFORTER OF OIL AND NATURAL CAS. Name of Authorized Languages of 60 m or Comment II. DESTIGNATION OF TRANSFORTER OF OIL AND NATURAL CAS. Name of Authorized Languages of 60 m or Comment II. DESTIGNATION OF TRANSFORTER OF OIL AND NATURAL CAS. Name of Authorized Languages of 60 m or Comment II. DESTIGNATION OF TRANSFORTER OF OIL AND NATURAL CAS. Notes of the production of Comment of Comment II. DESTIGNATION OF TRANSFORTER OF OIL AND NATURAL CAS. Notes of the production of Comment of Comment II. DESTIGNATION OF TRANSFORTER OF OIL AND NATURAL CAS. Notes of the production of Comment			I Basın Fru	iciana coal Gas	
Section 21 Township 30N Rappe 504 Notice	_			N 1700!	that thou The F Line
H. DESIGNATION OF TRANSPORTER OF OH. AND NATURAL GAS Prove of Analogical Transporter of Oil or Condensate Oil	Unit Letter G	_ :1530	_ Feet From the	N Line and 17 307	Teer from the
H. DESIGNATION OF TRANSPORTER OF OH. AND NATURAL GAS State of Authorised Temporate of Chimpeas Cri	Section 21 Townshi	_P 30N	Range 8W	, איוואא,	San Juan County
Name of Antidoxical Transporter of On					
Name of Authorized Transperser of Calonghead Cas [] or by Cas [X] Address (Give address to which approved copy of this form to be sent) Amoco Production Co. If well peobles as did or liquids, that four any other kase on pool, give communingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Did Well Gas Well Rew Well Wonkneer Deepen Plug Back Same Res' Nilf Ree' X	III. DESIGNATION OF TRAN	ISPORTER OF C	III. AND NATUI	RAL GAS	supposed carry of this form is to be sent)
Amoco Production Co. P. O. Box 800, Derver, CO. 80201	Name of Authorized Transporter of Oil	or Conde	insate []	Money (curs mun 133 to mine)	ajanotta espoj oj medjama e se e e e e
Amoco Production Co. P. O. Box 800, Derver, CO. 80201	A de de la Transporter of Cario	unlead Cas (")	or Day Gas IV	Address (Give address to which	approved copy of this form is to be sent)
When Produces will of liquids, Unit Sec. Tay. Rge. Is gas actually remarked? When 7			Or Diff Care [A.]		
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Designate Type of Completion - (X) X X 1791 Bepti 1	IV. COMPLETION DATA				
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8/21/90 12/21/90 12/21/90 2855 2770	Designate Type of Completion	- (X)	IX		
Name of Producing Foundation Top GivGai Pay Tubing Depth 2454' Explicit Casing Show	Date Spudded		to Prod.	1//	
See attached TUDING, CASING AND CEMENTING RECORD Deptition	8/21/90			2855	
Performing See attached TUBING, CASING AND CEMENTING RECORD SACKS CEMENT 12-1/4" 8-5/8" 283' 7-7/8" 5-1/2" 2849' (1st. Stg.). 100 sx. C.1. G. tail w/ 200 sx. G. (2nd. Stg.). 350 sx. C.1. G. tail w/ 200 sx. G. (2nd. Stg.). 350 sx. C.1. G. tail w/ 200 sx. G. (2nd. Stg.). 350 sx. C.1. G. tail w/ 200 sx. G. (2nd. Stg.). 350 sx. C.1. G. tail w/ 60 sx. (2nd. Stg.). 350 sx. C.1. G. tail w/ 60 sx. (2nd. Stg.). 350 sx. C.1. G. tail w/ 60 sx. (2nd. Stg.). 350 sx. C.1. G. tail w/ 60 sx. (2nd. Stg.). 350 sx. C.1. G. tail w/ 60 sx. (2nd. Stg.). 350 sx. C.1. G. tail w/ 60 sx. (2nd. Stg.). 350 sx. C.1. G. tail w/ 60 sx. (2nd. Stg.). 350 sx. C.1. G. tail w/ 60 sx. (2nd. Stg.). 350 sx. C.1. G. tail w/ 60 sx. (2nd. Stg.). 350 sx. C.1. G. tail w/ 60 sx. (2nd. Stg.). 350 sx. C.1. G. tail w/ 60 sx. (2nd. Stg.). 350 sx. C.1. G. tail w/ 60 sx. (2nd. Stg.). 350 sx. C.1. G. tail w/ 60 sx. Tubing Pressure Casing Pressure MAR 0 1 1991 By 31. 24. Casing Pressure (Shut in) 620 48/64 TUBING Test MCPD Length of Test 10 stg. Tile 11 condensate/MRICF Casing Pressure (Shut in) 620 48/64 Contoe Size OIL CONSERVATION DIVISION Date Approved MAR 0 1 1991 By 31. 31. Title 28/91 Title Supervisor District / 3 Title 28/91 Title 10 sacks CEMENT 210 sx. C.1. G. 21	, ,		1	" '	
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Fest must be after secovery of total volume of least oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date of Test Length of Test Length of Test Length of Test Actual Prod. During Test Oil - IIbls. Casing Pressure Casing Pressure Water - Bbls. Gas. NCF OR CON. DV. Dist. 3 Flowing VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title 2/8/91 Casing Pressure Casing Pressure (Shut-in) Casing Pressure (Shut-in) Date Approved MAR 0 1 1991 Title		2-3/8	II	2444'	
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GAS WELL Actual Prod. Test - MC17D	Actual Prod. During Test	Oil - libls.		Water - Bbls.	
Total Prod. Test - MCPD Length of Test 172 172 172 173					OR CON. DIV.
Total Prod. Test - MCPD Length of Test 172 172 172 173	GAS WELL				DIST. 3
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VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature D. W. Whaley Staff Admin. Supervisor Printed Name 2/8/91 (303) 830-4280 Telephone No.	l'esting Method (pitot, back pr.)	Tubing Pressure (SI	hut-in)	_	
Title Title Total Paris Complete to the Dest of my knowledge and belief. Date Approved By Staff Admin. Supervisor Title 2/8/91 Total Paris Complete to the Dest of my knowledge and belief. Title	Flowing	90		620	48/64
Title 2/8/91 Carrent Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By Signature D. W. Whaley Staff Admin. Supervisor Printed Name 2/8/91 Carrent Conservation Date Approved By Title Title Title Title Title Title				OIL CON	SERVATION DIVISION
Signature D. W. Whaley Staff Admin. Supervisor Printed Name 2/8/91 (303) 830-4280 Title	I hereby certify that the rules and regulations of the Oil Conservation			II OIL CON	OLITANTION DIVIDION
Signature D. W. Whaley Staff Admin. Supervisor Printed Name 2/8/91 Carry 1 (303) 830-4280 Title	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				MAR 0 1 1991
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Printed Name 2/8/91 (303) 830-4280 Title	Signature			By	Diet) Chang
Printed Name					SUPERVISOR DISTRICT #3
Date	Printed Name Talle 2/8/91 (303) 830-4280			Title	
					• .
	-/4/		•		Control of the Contro

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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2454'-2472', W/4 JSPF, .46" diam., 72 shots open.
      2514'-2518', W/4 JSPF, .46" diam., 16 shots open.
      2551'-2561', W/4 JSPF, .46" diam., 40 shots open.
      2575'-2586', W/4 JSPF, .46" diam., 44 shots open.
      2591'-2593', W/4 JSPF, .46" diam., 8 shots open.
Perf:
      11/2/90
      2494'-2500', W/4 JSPF, .46" diam., 24 shots open.
Frac:
      11/2/90: 2494'-2500'
      Frac down casing with 219240 gal slick water, 15600# 40/70 sn, F48500# 20/40sn,
      flush with 50 BW, Air 89 BPM, AIP 4000 psi.
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11/1/90

Perf: