

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Haeefe Phone: (303) 830-4988

II. Name of Well: Florance Z 3 API #: 3004528051

Location of Well: Unit Letter G, 1530 Feet from the North line and 1790 Feet from the East line, Section 21, Township 30N, Range 8W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 2/20/96

Date Workover Procedures were Completed: 2/23/96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Basin Fruitland Coal

VII. AFFIDAVIT:

State of Colorado)
) ss.
County of Denver)

RECEIVED
OCT - 9 1996

OIL CON. DIV.
DIST. 3

Patricia J. Haeefe, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Haeefe
(Name)
Staff Assistant
(Title)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078578
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Patty Haeefe		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		8. Well Name and No. Florance Z 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1530' FNL 1790' FEL Sec. 21 T 30N R 8W Unit G		9. API Well No. 3004528051
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Reperforate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has reperforated this well per the following:

MIRUSU 2/20/96. Slickline plug at 2415'. Reperforate Fruitland at: 2453-2473', 2493-2501', 2513-2519', 2549-2563', 2573-2587', 2589-2593' with 4 JSPF, 264 total shots, .450" diameter, 4" gun, 120 deg phasing, 12.5 gms. Land tubing at 2543'. ND BOP. NU WH. Pull tubing plug and place on production. RDMOSU 2/23/96.

RECEIVED
BLM MAIL ROOM
MAR 14 PM 1:32
G/O HARMONIZATION, NM

14. I hereby certify that the foregoing is true and correct			
Signed Patty Haeefe	SRBU Title	Staff Assistant	Date 03-01-1996
RECEIVED			
MAR 11 1996			
Approved by		Date	
Conditions of approval, if any:		MAR 06 1996	
ADMINISTRATIVE GROUP			
OPERATOR			
FARMINGTON DISTRICT OFFICE			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Florance Z 3

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Florance Z	3	BasIn Fruitland Coal		3004528051	G Sec. 21 30N 8W	02/95	0	23631
						03/95	0	25960
						04/95	0	25028
						05/95	0	26047
						06/95	0	25371
						07/95	0	26317
						08/95	0	25939
						09/95	0	25657
						10/95	0	27664
						11/95	0	26587
						12/95	0	28685
						01/96	0	29391
					12-month average - Projected Trend		0	26356

STRAIGHT LINE METHOD

