

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28069
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  Gallegos Canyon Unit
2. Name of Operator BHP Petroleum (Americas) Inc.	8. Well No. 514
3. Address of Operator 5847 San Felipe Ste 3600 Houston TX 77057	9. Pool name or Wildcat W. Kutz Pictured Cliffs
4. Well Location Unit Letter <u>0</u> : <u>880</u> Feet From The <u>South</u> Line and <u>2415</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>29N</u> Range <u>12W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5426' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: OIL CON. DIV ☐  
DIST. 3

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Well History ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU RT. Spud 8-3/4" hole @ 9:00 pm on 10/12/90. Drld 8-3/4" hole to 135' KB. Ran 3 jts 7" 23# J-55 R-3 csg and landed @ 134' KB. Mixed and pumped 125 sx (144 ft<sup>3</sup>) Class "B" w/2% CaCl and 1/4 pps Cello-Seal. Circ cmt to surface. WOC 3-1/4 hrs. NUBOP. Test csg & blind rams to 2000 psi. Drld 6-1/4" hole to 1500' KB. TOOH. Ran IEL/SDL-DSNII/GR and Coal logs. Ran 36 jts 4-1/2" 10.5# J-55 ST&C csg and landed @ 1483' KB. Mixed and pumped 200 sx (252 ft<sup>3</sup>) 50/50 Poz w/2% gel + 10% salt + 1/4 pps Cello-Seal, followed w/25 sx (29 ft<sup>3</sup>) Class "B" w/ 1.2% CF-18 low fluid loss additive. Circ 8 bbl to surface. Released rig @ 9:30 pm on 10/15/90.

WOC.T.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen F. Ball TITLE Production Engineer DATE 10/18/90  
TYPE OR PRINT NAME Stephen F. Ball TELEPHONE NO 713/780-5007

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 23 1990

CONDITIONS OF APPROVAL, IF ANY: