

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BHP PETROLEUM (AMERICAS) INC.	Well API No. 30-045-28119
Address P.O. BOX 977 FARMINGTON, NM 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name GALLEGOS CANYON UNIT	Well No. 502	Pool Name, Including Formation W. KUTZ PICTURED CLIFFS	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter E : 1580 Feet From The NORTH Line and 980 Feet From The WEST Line Section 18 Township 29N Range 12W, NMPL, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
BHP PETROLEUM (AMERICAS) INC.	P.O. BOX 977 FARMINGTON, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twsp.	Rge.
		Is gas actually connected? NO
		When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-18-91	Date Compl. Ready to Prod. 01-17-91	Total Depth 1595'	P.B.T.D. 1539'					
Elevations (DF, RKB, RT, GR, etc.) 5503' GR	Name of Producing Formation W. KUTZ PICTURED CLIFF	Top Oil/Gas Pay 1429'	Tubing Depth 1585.85'					
Perforations 1429'-1444' @ 4JSPF (60 holes @ .39" in dia.)		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8-3/4"	7"	20#	143'		130 sxs "B" + additives			
6-1/4"	4-1/2"	10.5#	1586'		185 sxs "B" 50/50 poz.			
	2-3/8"	4.7#	1585.85'		30 sxs "B" + additives			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 372	Length of Test 24 HOURS	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (prior, back pr.) TEST SEPARATOR-BACK P.	Tubing Pressure (Shut-in) 169	Casing Pressure (Shut-in) 112	Choke Size 3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
FRED LOWERY
Printed Name
11-07-91
Date
OPERATIONS SUPT.
Title
327-1639
Telephone No.

OIL CONSERVATION DIVISION

NOV 08 1991

Date Approved
By
Title
SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.